

NM OIL CONS. COMMISS
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0334702

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Union Texas Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

4000 N. Big Spring, Suite 500 Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2080' FSL & 560' FEL

UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Federal

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

North Shugart

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5-18S-31E

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3710 GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Report of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Spudded 11-25-85
2. 17-1/2" hole to 410'
3. Run 13-3/8" 48# surface casing, to 406' and cement to surface.
4. 11" hole to 4500' 12-2-85.
5. 12-10-85, run 8-5/8" 32# int. casing to 4511' 2400 sx cmt to surface.
6. 12-31-85, reached TD at 10,205
7. 1-2-86, run 10,206' 5-1/2" 17# prod. csg, 950 sx cmt, TOC 4500'.

RECEIVED FOR RECORD

JAN 7 1986

CAPISBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Reg. Permit Coord.

DATE 1-2-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: