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	DISTRIBUTION			
	SANTA FE		CONSERVATION CUMMISSIC	Form C-104
	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTURECEIVED BY	AND	· -
	LAND OFFICE		ANSPORT OIL AND NATURAL G	AS
	TRANSPORTER OIL F	JAN 22 1986		
	OPERATOR	O. C. D.		
ı.	PRORATION OFFICE	ARTESIA, OFFICE		
••	Union Texas Petroleum Corporation /			
	Address 4000 N. Big Spring, Suite 500, Midland, TX 79705			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well			
	Recompletion Oil X Dry Gas Testing allowable 900 Bbls			
	Change in Ownership Casinghead Gas Condensate			
	76			
	If change of ownership give name and address of previous owner			
П.	DESCRIPTION OF WELL AND Legse Name	LEASE Well No. Pool Name, Including F		
	Federal	1 North Shugar		NML sase No. or FeeFederal 0334702
	Location	. Horon on onagan	Walkenry State, Federal	or Feel ederal 0334702
	T 2080) South	560	Fac+
	Unit Letter ; 2000	Feet From The South	ne and 560 Feet From Th	ne EdSt
	Line of Section 5 Township 18S Range 31E , NMPM, Eddy County			
į	and or operion	namp	, NMPM, Eddy	County
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent;
i	Texaco Trading & Transp	ortation	P.O. Box 6196, Midland,	TX 79711
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	N/A		(915-563-1313)	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks. I 5 18S 31 No			
1	If this production is commingled with that from any other lease or pool, give commingling order number:			
V.	COMPLETION DATA			
ſ	Designate Type of Completic	on $-(X)$ Oil Well Gas Well χ	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
}		Date Compl. Ready to Prod.		
-	Date Spudded 11/25/85	STILL TESTENG	Total Depth 10,205	P.B.T.D. 10,161
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3710 GR	Wolfcamp	9150	N/A
}	Perforations			Depth Casing Shoe
1	9225-9249			
	TUBING, CASING, AND CEMENTING RECORD			
Ī	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17 1/2	13 3/8	406	445
	11	8 5/8	4511	2400
	7 7/8	5 1/2	10200	950
Į				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an opth or me for full 24 hours)	ed must be equal to or exceed top allow
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	ato i
	See other		Producting Marines (1 som; pamp, 8ms ss)s;	,
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	•			
-	Actual Prod. During Test	Oile Bhis.	Water - Bbis.	Gas-MCF
١				
١.			· · · · · · · · · · · · · · · · · · ·	
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ָ יווי	CERTIFICATE OF COMPLIANO	TF	OL CONSERVAT	TON COMMISSION
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		OIL CONSERVATION COMMISSION APPROVED JAN 24 1986 , 19 BY	
1				
(
•				
-				
	Reg. Permit Coord.		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
-	(Title)		All sections of this form must able on new and recompleted well	se inted out combietery for sitom
	1-22-	86	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
•	(Da			
				be filed for each pool in multipl
			(i completed wells.	