

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. NM - 0334702 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Union Texas Petroleum Corp. | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 500, Midland, Texas 79705 | | 8. FARM OR LEASE NAME Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2080' FSL & 560' FEL At top prod. interval reported below 2080' FSL & 560' FEL At total depth | | 9. WELL NO. 1 | |
| 14. PERMIT NO. | | 10. FIELD AND POOL, OR WILDCAT North Shugart | |
| DATE ISSUED 11-19-85 | | 11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 5-18S-31E | |
| 15. DATE SPUDDED 11-25-85 | | 12. COUNTY OR PARISH Eddy | |
| 16. DATE T.D. REACHED 12-31-85 | | 13. STATE NM | |
| 17. DATE COMPL. (Ready to prod.) 2-2-86 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3710 GR | |
| 19. ELEV. CASINGHEAD | | 20. TOTAL DEPTH, MD & TVD 10,205 | |
| 21. PLUG, BACK T.D., MD & TVD 9130 | | 22. IF MULTIPLE COMPL., HOW MANY* | |
| 23. INTERVALS DRILLED BY → | | ROTARY TOOLS X | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bone Springs | | CABLE TOOLS | |
| 25. WAS DIRECTIONAL SURVEY MADE No | | 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DLL | |
| 27. WAS WELL CORED No | | 28. CASING RECORD (Report all strings set in well) | |
| CASING SIZE | | WEIGHT, LB./FT. | |
| 13-3/8 | | 48# | |
| 8-5/8 | | 32# | |
| 5-1/2 | | 17# | |
| DEPTH SET (MD) | | HOLE SIZE | |
| 406' | | 17-1/2 | |
| 4511' | | 11 | |
| 10,206' | | 7-7/8 | |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 445 SX "C" | | None | |
| 2400 SX "C" | | None | |
| 950 SX "C" | | | |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | | TOP (MD) | |
| BOTTOM (MD) | | SACKS CEMENT* | |
| SCREEN (MD) | | SIZE | |
| DEPTH SET (MD) | | PACKER SET (MD) | |
| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| 7564-7586 2 SPF-4"-44 holes | | DEPTH INTERVAL (MD) | |
| 7586-7610 2 SPF-4"-34 holes | | AMOUNT AND KIND OF MATERIAL USED | |
| | | 7564-7586 1,000 gal 15% HCL | |
| | | 7586-7610 10,000 gal 15% HCL | |
| 33.* PRODUCTION | | DATE FIRST PRODUCTION | |
| PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | WELL STATUS (Producing or shut-in) | |
| 1-19-86 Pumping | | Production | |
| DATE OF TEST | | HOURS TESTED | |
| 2-3-86 | | 24 | |
| CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| --- | | → | |
| OIL—BBL. | | GAS—MCF. | |
| 160 | | 294 | |
| WATER—BBL. | | GAS-OIL RATIO | |
| 9 | | 1837 | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | |
| --- | | --- | |
| CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| → | | GAS—MCF. | |
| --- | | WATER—BBL. | |
| --- | | OIL GRAVITY-API (CORR.) | |
| --- | | 35.6 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sale Pending | | TEST WITNESSED BY Bill Priebe | |
| 35. LIST OF ATTACHMENTS | | 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | |
| SIGNED <i>Sam White</i> | | TITLE Regul. Permit Coord. | |
| DATE 2-4-86 | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. NAME | GEOLOGIC MARKERS | TOP | |
|-----------|-----|--------|-----------------------------|------------------|------------------|-------------|------------------|
| | | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | | Yates | | 1952' | |
| | | | | San Andres | | 4143' | |
| | | | | 1st Bone Springs | | 7150' | |
| | | | | 2nd Bone Springs | | 7751' | |
| | | | | Wolfcamp | | 9054' | |