hereby certification	gallons 60# RIH w/2-7/8"	true and correct	. Fracture with 100 CL & 252,000# 20/40	,000 sand.
-3-87	gallons 60# RIH w/2-7/8"	gelled water with 3% Horagelled water with 3% Horage The Theorem Fig. Set TA @ 7192. ACCEPTED Fig. JUN CARLSBAD,	Fracture with 100 CL & 252,000# 20/40 OR RECORD \$\frac{5}{1987}	
	gallons 60#	gelled water with 3% H Tbg. set TA @ 7192. ACCEPTED F	Fracture with 100 CL & 252,000# 20/40 OR RECORD \$\frac{5}{1987}	
	gallons 60#	gelled water with 3% H Tbg. set TA @ 7192. ACCEPTED F	Fracture with 100 CL & 252,000# 20/40 OR RECORD \$\frac{5}{1987}	
	gallons 60#	gelled water with 3% H Tbg. set TA @ 7192. ACCEPTED F	Fracture with 100 CL & 252,000# 20/40 OR RECORD \$\frac{5}{1987}	
	gallons 60#	gelled water with 3% H Tbg. set TA @ 7192.	Fracture with 100 CL & 252,000# 20/40 OR RECORD	
	gallons 60#	gelled water with 3% H gelled water with 3% H Tbg. set TA @ 7192.	. Fracture with 100 CL & 252,000# 20/40	
	gallons 60#	gelled water with 3% H gelled water with 3% H Tbg. set TA @ 7192.	. Fracture with 100 CL & 252,000# 20/40	
	gallons 60#	qelled water with 3% HCL	Expondulus III and	
	gallons 60#	qelled water with 3% HCL	Expondulus III and	
	gallons 60#	qelled water with 3% HCL	Expondulus III and	
	1611 50 HOTE	s from 8121 to 8390.	Tested hole to onno	Det
-28-87				
proposed nent to th	ROPUSED OR COMPLETED C work. If well is direct his work.)	PERATIONS (Clearly state all pertinent ctionally drilled, give subsurface locat	Completion or Recommendate details, and give pertinent date ions and measured and true veri	its of multiple completion on Well apletion Report and Log form.) s. Including estimated date of starting an ical depths for all markers and sones perti
(Other)	<u></u> ;	CHANGE PLANS	SECOTING OR ACIDIZING (Other) (NOTE: Report result	X ABANDONMENT*
SHOOT OR	ACIDIZE	MULTIPLE COMPLETE ABANDON®	FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
TEST WAT	ER SHUT-OFF	PULL OR ALTER CASING		EQUENT REPORT OF:
	NOTICE OF IN	Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
. NA	CL 1	3710 GR		12. COUNTY OR PARISH 13. STATE Eddy NM
4. PERMIT NO	0.	15 ELEVATIONS (Show whether D	F. RT. GR. etc.)	Sec 5-18S-31E
		-		SURVEY OR ARM
	* FSL & 560 FEL		,	North Shugart (Bone Sp
LOCATION See also s At surface	OF WELL (Report locations of the space 17 below.)	Suite 400, Midland, To	ARTESIA, OFFICE	1
				Federal
2. NAME OF Union	Texas Petrole	um Corporation 🗸	JUN 11 1987	8. FARM OR LEASE NAME
	X GAB OTE	•1	RECEIVED DY	7. UNIT AGREEMENT NAME
OIL D				taring
OIL T	not use this form for Use "AP	PLICATION FOR PERMIT—" for such	back to a different reservoir.	
OIL T	SUNDRY N	OTICES AND REPORTS Proposals to drill or to deepen or plus PLICATION FOR PERMIT—" for such	ON WELLS s back to a different reservoir.	5. LEASE DESIGNATION AND SERIAL. NM-0334702 6. IF INDIAN, ALLOTTEE OR TRIBE NA

*See Instructions on Reverse Side