ormerly 9-331) DEPAR			1	DESIGNATION AND	
	EAU OF LAND MANAGEMEN			AN, ALLOTTEE OF 1	BIBE NAME
	OTICES AND REPORTS opponals to drull or to deepen or plug LICATION FOR PERMIT—" for such	back to a different reservoir. proposals.)			
01L 🔽 6AB 🗖	<u></u>	RECEIVED	7. UNIT 40	DRREMBET NAME	
WELL X WELL OTHEN		······································	S. PARM O	E LEASE HANE	
Union Texas Petrole	eum Corp. 🗸	FEB 01 '88	Feder	_	
ADDRESS OF OPERATOR			9. WBLL S	10.	
	ston, Texas 77252-212		#1	AND POOL, OR WILL	
See also space 17 below.) At surface	• • • • • • • • • • • • • • • • • • • •	ARIESA. UTTEL		Shugart Co	6
<i>€</i> 2080' F ∦ L & 560' FE	EL		11. SBC., 1	T. B. M. OR BLE. AN	1
PERMIT NO.	15. ELEVATIONS (Show whether D			5-T18S-R31E	
NA	3 710 GR	r, eI, ge, e(c.)	Eddy	T OR PARISH 13.	øtate M
/ L1					<u> </u>
	Appropriate Box To Indicate 1				
NOTICE OF IN			BEBQUENT REPORT	of :	
TEST WATER BRUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING WELL	
SHOOT OF ACIDIZE	ABANDON*	FRACTURE TREATMENT BEOOTING OR ACIDIZING	x	ALTERING CARING ABANDONMENT ⁴	
REPAIR WELL	CHANGE PLANS	(Other)	·	·····	<u> </u>
(Other)	·	(Note: Report re	sults of multiple	completion on We	1
nent to this work.) *	OPERATIONS (Clearly state all pertiper ctionally drilled, give subsurface loca	it details, and give pertinent d tions and measured and true ve	ates, including es ertical depths for	timated date of si all markers and p	arting any jones perti-
12/28/87 Acidize w 12/29/87 Frac upper	PPERATIONS (Clearly state all pertipe) ctionally drilled, give subsurface loca ell with 2600 gallons r D sands w/90,000 gal 11 back & recovered 29	7.8% NEFE HC1, at jelled 2% KC1 & 2	ates, including es ertical depths for 7760 '-7860	timated date of si all markers and i perfs.	iones perti-
nent to this work.)• 12/28/87 Acidize w 12/29/87 Frac uppe 12/30/87 Flowed we	ell with 2600 gallons r D sands w/90,000 gal	 ¹¹ details, and give pertinent d tions and measured and crue vol- 7.8% NEFE HC1, at Jelled 2% KC1 & 20 6 BLW. 	7760'-7860 00,000# sat	timated date of si all markers and i perfs.	iones perti-
nent to this work.)* 12/28/87 Acidize w 12/29/87 Frac upper 12/30/87 Flowed we 12/31/87 TIH w/2-7	ell with 2600 gallons r D sands w/90,000 gal 11 back & recovered 29 /8" prod. tbg set @ 84	7.8% NEFE HC1, at jelled 2% KC1 & 2 6 BLW. 48', SN @ 8410', TA	7760'-7860 00,000# sat	timated date of si all markers and i perfs.	iones perti-
nent to this work.)* 12/28/87 Acidize w 12/29/87 Frac upper 12/30/87 Flowed we 12/31/87 TIH w/2-7	ell with 2600 gallons r D sands w/90,000 gal ll back & recovered 29	7.8% NEFE HC1, at jelled 2% KC1 & 2 6 BLW. 48', SN @ 8410', TA	7760'-7860 00,000# sat	timated date of si all markers and i perfs.	iones perti-
hereby certify that the foregoing	ell with 2600 gallons r D sands w/90,000 gal 11 back & recovered 29 /8" prod. tbg set @ 84 rods & started well p	 ¹¹ details, and give pertinent d diverse and rule view 7.8% NEFE HC1, at 1 jelled 2% KC1 & 20 96 BLW. 948', SN @ 8410', To 948ing. 	A @ 7460'.	timated date of si all markers and i ' perfs. ad at 24 BP AREA AREA BARE	M 4000 RECEIVED
hereby certify that the foregoing	ell with 2600 gallons r D sands w/90,000 gal 11 back & recovered 29 /8" prod. tbg set @ 84 rods & started well p	7.8% NEFE HC1, at jelled 2% KC1 & 2 6 BLW. 48', SN @ 8410', TA	A @ 7460'.	timated date of si all markers and i ' perfs. ad at 24 BP	M 4000 RECEIVED
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12/28/87 Acidize w 12/29/87 Frac upper 12/30/87 Flowed we 12/31/87 TIH w/2-7, 01/03/88 Ran pmp &	ell with 2600 gallons r D sands w/90,000 gal 11 back & recovered 29 /8" prod. tbg set @ 84 rods & started well p	 ¹¹ details, and give pertinent d diverse and rule view 7.8% NEFE HC1, at 1 jelled 2% KC1 & 20 96 BLW. 948', SN @ 8410', To 948ing. 	Date Date Date Date	timated date of si all markers and i ' perfs. and at 24 BP AREAL AREAL BARLAN B	RECEIVED
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ent statements or representations as to any matter within its jurisdiction. r y e, 11

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