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OIL CONSERVATION DIVISION

RECEIVED BY P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 20 1985

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Dickson Petroleum, Inc. ✓

3. Address of Operator
P.O. Box 50160, Midland, Texas 79710

4. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 6 TOWNSHIP 18S RANGE 28E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG-103

7. Well Agreement Name

8. Farm or Lease Name
Kimberly State

9. Well No.
1

10. Field and Pool, or Wildcat
Artesia On-Gr-SA

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)
3637 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 2:15 P.M. new Mexico time on the 12/16/85. TD at 370' at 11:00 P.M. on 12/16/85. Totco $\frac{1}{2}$ " at 370'. Bit #1 type 12 $\frac{1}{4}$ " Hughes OSC made 370' in 8 $\frac{3}{4}$ hrs.. Drilling with brine water. Set 366' of 8 5/8" 24# casing. Cemented with 300 sxs of Class C, 2% CaCl₂, $\frac{1}{4}$ # Floseal. Circulated 50 sxs to Pit. Plug down at 3:30 A.M. on 12/17/85. WOC 18 hrs.. Test BOP at 100# for 30 minutes. Tested okay. Drilling commenced.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY Marlys Reynolds TITLE Consultant DATE 12/19/85

APPROVED BY FOR RECORD ONLY TITLE DATE DEC 31 1985

CONDITIONS OF APPROVAL, IF ANY:
* RULE 107 REQUIRES AT LEAST 600 PSI FOR TEST