O. CONSERVATION DI STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO	Form C-132 Revised 5-10-81 87501
APPLICATION FOR WELL PRICE CEILING CATEGORY DET	ERMINATION DYATE XX PEE
DATE COMPLETE APPLICATION FILED DATE DETERMINATION MADEAFR WAS APPLICATION CONTESTED? YESNO	S. State Oil & Gas Leuse No. OG-103 1 1986 7. Unit Agreement Name
1 NAME/S) OF INTEDUCHOD/S) TE ANN. $1$	ESIA, OFFICE 8. Farm or Lesse Name Kimberly State
Dickson Petroleum, Inc.	9. Well No. #1
P.O. Box 50160, Midland, Texas 79710	10. Field and Pool, or Wildcat Artesia QN-GR-SA
UNIT LETTER P LOCATED 660 PEET P	
AND 330 FEET FROM THE EAST LINE OF SEC. 6 TWP. 11. Name and Address of Purchaser(s)	185 RCE. 28E NMPM Eddy

## WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

- Category(ies) Sought (By NGPA Section No.) \_\_\_\_\_\_
- 2. All Applications must contain:
- IN a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK
- IN b. C-105 WELL COMPLETION OR RECOMPLETION REPORT
- C. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111
- 🔀 d. AFFIDAVITS OF MAILING OR DELIVERY
- 3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:
  - A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)
    - All items required by Rule 14(1) and/or Rule 14(2)
  - B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)
    - All items required by Rule 15
  - C. NEW ONSHORE PRODUCTION WELL
    - X All items required by Rule 16A or Rule 16B
  - D. DEEP, HIGH-COST NATURAL GAS, TIGHT FORMATION NATURAL GAS, AND PRODUCTION ENHANCEMENT NATURAL GAS
    - All items required by Rule 17(1), Rule 17(2) or Rule 17(3), or Rule 17(4)
  - E. STRIPPER WELL NATURAL GAS
    - All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED	FOR DIVISION USE ONLY				
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.	Approved Approved				
Dickson Petroleum, Inc.	Disapproved				
NAME OF APPLICANT (Type or Print)	The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the				
TitlePresident	FERC regulations.				
0ateMarch 19, 1986	FYAMINED				

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	F	U.S. DEPARTMENT C Federal Energy Regulator Washington, D.C.	y Commission		
			OF THE MARENEWED AS POLICY ACT (NGPA 17 and 108) APR 1 19	.)	
	PLEASE	READ BEFORE COMP	O. C. D. LETING THIS FARMSIA, OFF	ICE	
General Instruction	15.				
of the NGPA. A which differs from the producing well code numbers used than one purchaser remarks in the spac Submit th	separate applic the category a and the reserve in items 4.0 an or contract, ide e below. e completed ap	ation is required for eac pplicable to the produci bir. Complete each appre d 6.0 can be obtained fro entify the additional info	lassification under sections 10 h well. If any reservoir qual ng well, separate applications opriate item on the reverse sid om the Buyer/Seller Code Boo rmation in the space below. E iate Jurisdictional Agency as 2) 275-4539.	ifies for a category s must be made for le of this page. The ok. If there is more inter any additional	
Specific Instruction	ns for Item 2.0,	Type of Determination:	• :		
Section of	NGPA	Category Code	Descrip	tion	
10	2	1	New OCS Lease		
100	2	2	New onshore well (2.5	mile.test)	
100		3	New onshore well (1,0		
10		4	New onshore reservoir		
10.	2	5	New reservoir on old (	JUS Lease	
10:	3	-	New onshore production well		
107	7	_	High cost natural gas		
108	B	- Stripper well			
Other Purchasers/C	ontracts:				
Contract Date (Mo. Day Yr.)		Purchaser		Buyer Cod	
2/10/86	]	Phillips 66 Natura	1 Gas Company	048285	
				· · · · · · · · · · · · · · · · · · ·	
Remarks:					

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## TENUIZI

1.0 API well number.						
(If not assigned, leave blank, 14 digits.)			-			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA Category Code					
3.0 Depth of the deepest completion, location: (Only needed H settions 103' or 107 in 2.0 above.)						
4.0 Name, address and code number of applicant: (35 jetters per line maximum, 11 code number not 2 available, leave blank.)	Name	Dickson Petr			Selier Code	
	Sireet	<u>P.O. Box 501</u> Midland,		TX 79710	-	
· · · · · · · · · · · · · · · · · · ·	City		2	State Zip Code		
<ul> <li>5.0 Location of this well: [Complete (a) or (b).]</li> <li>(a) For onshore wells</li> <li>(35 letters maximum for field</li> </ul>	Ar Field Nat	Artesia QN-GR-SA Field Name				
name.)	County	<u>1</u>	Eddy	<u>NM</u> State	-	
(b) For OCS wells:	Area Nan	N/A		Block Numbe	-	
		Date of Lea L 1 1 1 1 Mo. Day		OCS Lease Number		
<ul> <li>(c) Name and identification number of this well: (35 letters and digits meximum.)</li> </ul>	Kimberly State #1					
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Phillips 66 Natural Gas Company 048285 Name D48285					
(b) Date of the contract:	$\begin{array}{c} 0 & 2 \\ 1 & 0 \\ 1 & 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$					
<ul> <li>(c) Estimated total annual production from the well:</li> </ul>	   		10	Million Cu	bic Feet	
		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-].)	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	\$/MMBTU	%	of Proceed			
8.0 Maximum lawful rate: (As of filing date, Complete to 3 decimal places.)	\$/MMBTU	3.65	<u>0.146</u>	_·	<u>3.779</u>	
9.0 Person responsible for this application: Agency Use Only	Dickson Petroleum, Inc. President					
Date Received by Juris. Agency	Name Title Signature					
Date Received by FERC	Man 19 1986 Date Application in Completed Phone Number					

		MEXICO OIL COL OCATION AND			Strisedes C-128
		stances must be from (			0EC ~6 1985 EDective 1-1-65
		/ Leo	ise		0 U. Well No
Unit Letter Sect	PETROLEUM IN		Kimberly Bange	County	ARIESI
P Actual Footage Location	6	18 South	28 East		Eddy
660	t from the South	line and	330 ,	test form the	East
Ground Level Elev. 3637.	Producing Formation	Poo	1	eet from the	Dedicated Acreage:
	Penrose		tesia Quee		
					e marks on the plat below.
<ol><li>If more than o interest and ro</li></ol>	ne lease is dedicate		tline each and ic	entify the	ownership thereof (both as to working
		APR	1 1986		
3. If more than on dated by comm	e lease of different ( initization, unitizatio	ownership is ded	cated to the well	have the	interests of all owners been consoli-
				J	
Yes	No If answer is	"yes," type of con	nsolidation		
If answer is "n this form if nec	o,' list the owners a	ind tract descripti	ons which have a	actually be	en consolidated. (Use reverse side of
		well until all inte	rests have been	consolida	ted (by communitization, unitization,
forced-pooling,	or otherwise) or until a	a non-standard uni	it, eliminating su	ich interes	ts, has been approved by the Commis-
sion.			·		
			1	•	CERTIFICATION
	4		1		I hereby certify that the information con-
	1		1		tained herein is true and complete to the
	l		1		best of my knowledge and belief.
	1		1		Nune CLI JELL
					Cheri Monk
	1		i		Agent
	l i				Company Dickson Petroleum, Inc.
	1				Liate
	۹ <u> </u>		 		December 5, 1985
	1				ORN R. REDOL
	7		1		thereby warring born well location shown on this plat was planted from field
	F 				notes of a tus 43 brees made by me or
	1		ł		is time and in arrest to the best of my
	1		1		is line and is an every to the best of my knowledge and better. Wh ROFESSION
	r — — — — — —				UL SS.
	8			330	Date Surveyed
	· ~			、	July 30, 1985 Begistered Erclessional Engineer
	8			60	and r Laid Surveyor
				Ś	Dan R. Kerry
0 330 060 '90 13		F		41111	Certificate No.
	20 1650 1980 2310 26	40 2000 1	500 1000	500 0	NM PEELS NO. 541