	-	·= •,	clar
Submit 5 Copies		ew Mexico ural Resources Department	۲ (۲ Form C-104 (۲ Revised 1-1-89
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240			See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B	ATION DIVISION ox 2088 exico 87504-2088	الا کې . سر د د د د د د د د د د د د
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI	ON
I. Operator	/		Well API No. 30-0/5-255/0
Address Box 4 Loco Hi	LLS NM S825	5	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator L	Casinghead Gas [_] Contensate [_]		
and address of previous operator II. DESCRIPTION OF WELL	AND LEASE		
ILEAND NAME TRIGG FEDERAL	Well No. Pool Name, Includ 3 SHUGART		Kind of Lease Lease No. Sease, Pederal ce: Bee NM 6624
Location	: 2310 Feet From The	URTHING and 990	ENERGY WEST IN
Unit Letter Section 35 Townshi		E NMPM, EDL	
		•	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTER OF OIL AND NATU	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Casin			<u>PLAND TX 79705</u> proved copy of this form is to be sent)
Phillips		4001 PENBROOK, C	DESSA TX 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 35 185 30 E	la gas actually connected?	When 3/7/86
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming		. / 0
Designate Type of Completion	Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	·	· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES	TEOR ALLOWARLE		
	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, ga	······································
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Wuter - Bbls.	Gas- MCF
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regult	ations of the Oil Conservation	OIL CONSE	RVATION DIVISION
Division have been complied with and is true and complete to the best of my h		Date Approved	JUL 1 5 1992
12 carlogue			· ·
Signature RANOACC L HAGELS GEOLOGIST		By ORIGINAL SIGNED BY MIKE WILLIAMS	
7/1/92 677-2370		Tille SUPERVISOR, DISTRICT I	
<u></u>	<u> </u>		

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, H, HI, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.