

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-73

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RECEIVED BY
JAN 28 1986
O. C. D.
ARTESIA, OFFICE

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease
State ☐ Fed ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Northwestern Shores ADL
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. <input type="checkbox"/> Com 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or Wildcat Und. 4-Mile Draw Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3280' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole at 9:45 AM 1-25-86. Ran 13 joints 13-3/8" 61# K-55 casing, set 542'. 1-Notched guide shoe set 542'. Insert float set 501'. Cemented w/550 sx Class "C" w/1/4#/sx Celloseal + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:15 AM 1-26-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 210'. WOC. Ran 1". Tagged cement 175'. Spotted 50 sx Class "C" + 2% CaCl2. PD 11:30 AM 1-26-86. WOC 2 hrs. Ran 1". Tagged cement 123'. Spotted 120 sx Class "C" + 3% CaCl2. PD 2:15 PM 1-26-86. WOC 2 hrs. Ran 1". Tagged cement 108'. Spotted 100 sx Class "C" + 3% CaCl2. PD 4:30 PM 1-26-86. Circulated 10 sx to pit. WOC. Drilled out 8:45 PM 1-26-86. WOC 16 hrs and 30 min. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 1-27-86
APPROVED BY Les A. Clements TITLE Supervisor District II DATE JAN 31 1986
CONDITIONS OF APPROVAL, IF ANY: