

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

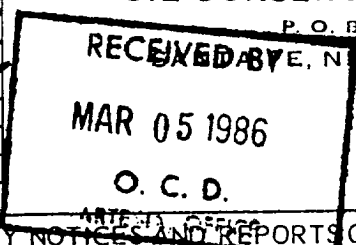
OIL CONSERVATION DIVISION

P. O. BOX 2088

RECEIVED BY, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN. PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Yates Petroleum Corporation ✓ 3. Address of Operator 207 South 4th St., Artesia, NM 88210 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 25 TOWNSHIP 18S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3280' GR	7. Unit Agreement Name 8. Farm or Lease Name Northwestern Shores ADL 9. Well No. /Com 1 10. Field and Pool, or Wildcat Und. 4-Mile Draw Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Intermediate & Production Casing <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 31 joints 8-5/8" 32# J-55 casing, set 1305'. 1-Notched guide shoe set 1305'. Insert float set 1262'. Cemented w/300 sx Pacesetter Lite w/2% CaCl₂ + 1/4/sx Celloseal. Tailed in w/200 sx Class C w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 9:00 PM 1-27-86. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 800'. Ran 1". Tagged cement at 496'. Spotted 155 sx Class C, w/2% CaCl₂. PD 5:00 Am 1-28-86. Circulated 10 sx to pit. WOC. Drilled out 5:00 PM 1-28-86. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, held okay. Reduced hole and resumed drilling.

TD 9650'. Ran 232 jts 4-1/2" 11.6# casing as follows: 26 jts 11.6# N-80; 164 jts 11.6# J-55 and 42 jts 11.6# N-80 (total 9658') casing set at 9650'. 1-Regular float shoe set 9650'. Float collar set at 9619'. Cemented w/330 sx Class H + .7% CF-9 + .4% TF-4. Compressive strength of cement - 1700 psi in 12 hrs. PD 5:45 PM 2-23-86. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 3-4-86

Original Signed By
Les A. Clements

APPROVED BY _____ TITLE _____ DATE MAR 7 1986

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11