

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX **MAR 07 1986**
SANTA FE, NEW MEXICO 87501
O. C. D.

Form C-105
Revised 10-1-78

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Northwestern Shores ADL Com

9. Well No.
1

10. Field and Pool, or Wildcat
4-Mile Draw Morrow

12. County
Eddy

1a. TYPE OF WELL **Both**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIPA. RESVR. ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
207 South 4th St., Artesia, NM 88210

4. Location of Well

UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 25 TWP. 18S RGE. 26E NMPM

15. Date Spudded 1-25-86 16. Date T.D. Reached 2-21-86 17. Date Compl. (Ready to Prod.) 3-6-86 18. Elevations (DF, RKB, RT, GR, etc.) 3280' GR

20. Total Depth 9650' 21. Plug Back T.D. 9590' 22. If Multiple Compl., How Many — 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion — Top, Bottom, Name
9401-06' Morrow

25. Was Directional Survey Made
No

25. Type Electric and Other Logs Run
CNL/FDC; DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	542'	17-1/2"	820 SX	
8-5/8"	32#	1305'	11"	655 SX	
4-1/2"	11.6#	9605'	7-7/8"	330 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	9348'
						PACKER SET
						9348'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9401-06' w/20 .50" holes (4 SPF)		9401-06'	Natural

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
3-6-86		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-6-86	2	1/2"	—	—	350	—	—
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
660#	Pkr	—	—	4214	—	—	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented — Will be sold

Test Witnessed By
Harvey Apple, Sr.

35. List of Attachments
Deviation Survey, DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signed [Signature] TITLE Production Supervisor DATE 3-7-86