STATE OF NEW MEXICO			
ENERGY AND MINERALS DEPARTMENT			
	OIL CONSERVA	LION DIVISION	
DISTRIBUTION	Р. О. ВОХ	2088 RECEIVED BY	Form C-103 * Revised 10-1-78
BANTA PE	SANTA FE, NEW	MEXICO 87501	Revised IU-1-15
TILE			Sa. Indicate Type of Lease
U.S.G.S.		JUN - 2 1987	State Fee XX
LAND OFFICE			
OPERATOR		0.2.2.	5. State Oil & Gas Leaso No.
		ARTENNOSTINE	
<u> </u>	NOTICES AND REPORTS ON	1	\mathbf{X}
SUNDET I SUNDET I	NUTILES AND REFORTS ON ALS TO DALL OR TO DEEPEN OR PLUG BA FOR PERMIT _" (FORM C-101) FOR SUCH	LER TO A DIFFERENT RESERVOIR.	
USE "APPLICATION	POR PERMIT (FORM C-TOT) FOR SUCK		7. Unit Agreement Name
ا. متبال المعالي			
OIL AAS WELL X	07HER-		8. Form of Lease Hame
2. Name of Operator			
Yates Petroleum Cor	poration ·		Northwestern Shores ADL
3. Address of Operator	•		9, Well No.
105 South 4th St.,	Artesia, NM 88210		
4. Location of Well			10. Field and Pool, or Wildcat
	(C) Couth	1980	Wildcat
UNIT LETTER 0	660 FEET FROM THE South	LINE ANDTTOU PEET PRO	**************************************
		0(7	
THE East - LINE, SECTION _	25 TOWNSHIP 185	RANGE ZOE HMPN	. (()))))))))))))))))))))))))))))))))))
THE CINC, SECTION _			ΔΗΠΗΠΗΠΗΠΗ
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
	3280' GI		Eddy
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report or O	ther Data
NOTICE OF INTI	ENTION TO:	SUBSEQUEN	IT REPORT OF:
		· ·	
	PLUG AND ABANDON	AEMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK			PLUS AND ABANDONMENT
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	······································
		· OTHER	
Set_CIBP and Recomp	lete in CanyonX	·	
17. Describe Proposed or Completed Opera	tions (Clearly state all pertinent deta	ils, and give pertinent dates, includir	s estimated date of starting any proposed
work) SEE RULE 1103.			

This well was plugged back, perforated and stimulated in Atoka sands at 9186-94'. Well was not commercial in the Atoka. Propose to set CIBP at approxiantely 9150' w/35' cement on top to abandon the Atoka, perforate 4½" casing at 8435' and cement casing. Propose to perforate Canyon at 8070-8106' and complete well for production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. siewes Ananuta Dodlett virke Production Supervisor	DATE	6-1-87	
Original Signed By Mike Williams CONDITIONS OF APPROVAL, IF ANVI	DATE	JUN	8 1987