

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 18 1988

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ RECOMPLETE		O. C. D. ARTESIA, OFFICE		5a. Indicate Type of Lease State ☐ Fee ☒	
2. Name of Operator H & S Oil Company ✓				7. Unit Agreement Name	
3. Address of Operator Suite 303, First Natl. Bank Bldg. - Artesia, NM 88210				8. Farm or Lease Name Scripps	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>Eddy</u>				9. Well No. 8	
15. Date Spudded <u>4-5-88</u>				10. Field and Pool, or Wildcat Atoka, Glorieta, Yeso	
16. Date T.D. Reached <u>4/23/88</u>				12. County Eddy	
17. Date Compl. (Ready to Prod.) <u>4/23/88</u>				18. Elevations (DF, RKB, RT, GR, etc.) GR 3280'	
20. Total Depth <u>9650</u>				19. Elev. Casinghead N/A	
21. Plug Back T.D. 3565'				23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2988-3410				25. Was Directional Survey Made N/A	
26. Type Electric and Other Logs Run Refer to logs of Yates Petroleum Corp. Northwestern Shores "ADL" Com #1				27. Was Well Cored No	
CASING RECORD (Report all strings set in well)					
28. CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		32#		1305	
5 1/2"		15#		3565	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
11"		See Yates Records		None	
7 7/8"		365 Sacks		None	
LINER RECORD					
29. SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		SIZE	
				2 1/2"	
TUBING RECORD		DEPTH SET		PACKER SET	
		3260'			
31. Perforation Record (Interval, size and number) 2988 - 3410 30 shots .43 Cal.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2988-3410		4,000 gal. 15% NEFE-50,000 lbs.			
		20/40 sand-129,000 lbs. 12/20			
		sand-50,000 lbs. 8/16 sand			
		carried w/114,000 gal. gel water			
PRODUCTION					
33. Date First Production 5/12/88		Production Method (Flowing, gas lift, pumping - Size and type, pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 5/16/88		Hours Tested 24		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
57		58		450	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
57		58		450	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Phillips 66 Natural Gas Co.				Test Witnessed By H. R. Spencer	
35. List of Attachments None					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>H. R. Spencer</u>		TITLE <u>Partner</u>		DATE <u>5/17/88</u>	