

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED		
DISTRICT		
SANTA FE	✓	✓
FILE	✓	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	✓	

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-3823

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

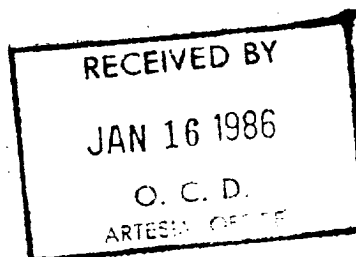
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Metex Pipe & Supply ✓	8. Farm or Lease Name Walter Solt State
3. Address of Operator P.O. Box 1037 Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER L 400 FEET FROM THE WEST LINE AND 2240 FEET FROM THE SOUTH LINE, SECTION 5 TOWNSHIP 18S RANGE 28E N.M.P.M.	10. Field and Pool, or Whiclat Whiclat - Penn.
11. Elevation (Show whether DF, RT, GR, etc.) 3644.4	12. County EDDY

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> run surface casing	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well 3:00 p/m, Jan. 9, 1986 with Kondo, Rig #9.
Ran 11 joints 13 3/8" 54 lb. J-55 casing and set at 354'. Halliburton cemented with 350 sacks class "C" cement with 2% CaCl. Circulated 45 sacks to pit. Plug down at 5:30 a/m on January 10, 1986.
WOC for 12 hours, drilled out 2 ft. past shoe and tested BOP to 500 PSI and held pressure for 30 minutes. Presently drilling 11" hole with full returns.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] d/b/a TITLE Metex Pipe & Supply DATE Jan. 10, 1986

APPROVED BY Original Signed By Les A. Clements TITLE Supervisor District II DATE JAN 23 1986

CONDITIONS OF APPROVAL, IF ANY: