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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

255 27 1986

ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

B-3823

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator METEX PIPE & SUPPLY	8. Farm or Lease Name WALTER SOLT STATE
3. Address of Operator POB 1037 Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER L, 400 FEET FROM THE West LINE AND 2240 FEET FROM South 5 LINE, SECTION 5 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3644.4'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST's, Logs & TD

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DST #1 6678-6822'

DST #1 7035-7090'

Results to be submitted with completion report

2-16-85: Driller's TD=8500' Loggers TD=8484'

Ran Open-Hole Logs: GR/CNLD & DLL/MSFL

Ran 5 1/2" 17# LTC(N-80/J-K-55) Casing to 8466' KB with float shoe @ 8466' & Insert float @ 8424'. Cemented with 135-Sxs Howco "H" + .7-1% Halad-9. Bumped Plug to 4500#-Held-OK. Howco FULL-OPENING CEMENTER SET @ 7785'.

2-25-85: Cleaned Location & Set Dead-Men

2-26-86: Ran Cement Bond Log and found good cement from PBTD 8398' to 7961'

Present operation is waiting on completion unit

PBTD= 8398'KB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE d/b/a METEX PIPE & SUPPLY DATE 2-28-86

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE FEB 28 1986

CONDITIONS OF APPROVAL, IF ANY: