

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501

APR 81 1986

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3823

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Metex Pipe & Supply	8. Farm or Lease Name Walter Solt State
3. Address of Operator PO Box 1037 Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER L 400 FEET FROM THE West LINE AND 2240 FEET FROM South 5 TOWNSHIP 18S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Wildcat Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3644.4' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Results of DST #1(6678-6822') & DST #2(7035-7090') are attached with this report.

*The Drilling Inclination Record is attached with this report.

*The 2-26-86, Schlumberger CNL-CET Logs are attached with this report.

*The 3-22-86, Welex CBL is attached with this report.

3-13-86/3-17-86: Perf Cisco Lime with 10-0.41" Holes(8214,16,17,18,20,30,32,33,34,36')
Treat with 2000-Gal 20% NeFe Acid, 1000 SCF N2/BBL and balls. Flowed and swabbed approx. 20-bbls. over load with slight show oil and approx. 30-MCFD gas.

Set CIBP at 8200' with 35' "H" Cement-Tested to 3000#-OK-PBTD=8163'.

3-18-86: Perf 2-Cmt. squeeze holes at 7870' & set cmt. sq. ret. at 7860'

3-19-86: Squeeze with 110-sxs "H" with 3# NaCl/Sk.

3-22-86: Ran Welex CBL(submitted with this report) & found PBTD=7842' with no cmt. behind 5 1/2" cs

4-15-86: Plan to change operator
PBTD=7842'

NOTE: New operator will submit Open-Hole Logs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Martin Murray TITLE d/b/a METEX PIPE & SUPPLY DATE 4-15-86

APPROVED BY Les A. Clements TITLE Supervisor District II DATE APR 23 1986

CONDITIONS OF APPROVAL, IF ANY:

* RE OPERATOR DRILLING -