District I PO Box 1980, Hobbs, NM 88241-1980

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District II 20 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

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