30.2324252e	$\mathcal{T}_{\alpha}$	
Submit 3 Copies To Appropriate Distri	o CITI	Form C-103
Office District 1 Energy, Minerals and Natural	TATELL NOLVI	Revised March 25, 1999
N6.75 N. French Dr. (1000S. INV: 0049W) ( )		30-015-25533
District II 811 South First, Artesia, SM 88210 RECEIVED District III 0 0CD - ARTESIAOIL CONSERVATION D	5. Indicate Ty	,
	511111	
District IV 2040 South Pacheco, Santa Fe, NM 87505	6. State Oil &	& Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		LG-8368 e or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUPROPOSALS.)	MES	SQUITE 2 STATE
1. Type of Well:		
Oil Well Gas Well Other	8. Well No.	5
2. Name of Operator Harvey E. Yates Company	0. W CH 110.	
3. Address of Operator		e or Wildcat
P.O. Box 1933, Roswell, New Mexico 88202 TAMANO BONE SPRING		NO BONE SPRING
4. Well Location		
Unit Letter N: 660 feet from the SOUTH li	ne and 1980 feet from the	ne WEST line
Section 2 Township 18 S Range 31 E	NMPM Co	ounty EDDY
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3767.5' GL		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:		
NOTICE OF INTENTION TO: SUBS		REPORT OF.  ☐ ALTERING CASING ☐
TENT ON MINISTREE VIOLENCE VIO		
TEMPORARILY ABANDON	OMMENCE DRILLING OPNS.	☐ PLUG AND ☐ ABANDONMENT ☐
1 022 017 12 12 17 07 10 11 0	CASING TEST AND CEMENT JOB	
OTTEK: ABBT ERG STATISTIC	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompilation.		
·		
12/31/02 GIH w/RBP (Locset pkr), On/Off tool, tbg and set @ 7824'. Test to 1000# - held ok. RU Baker Atlas & perf		
7522-7532', 7548-7552', 7576-7582' (Bone Springs 1st Sand) w/1 spf (23 holes).		
01/01/03 Acidize w/3000 gals 15% NEFE acid. Ball out w/27 balls dn. RU to swab well.		
01/03/03 Swabbing well. 01/08/03 RU BJ Services. Frac w/100320#s 20/40 Econoprop.		
01/08/03 RU BJ Services. Frac w/100320#s 20/40 Econoprop. 01/11/03 GIH w/rods, tbg & pump. Well back on production @ 2:30 pm.		
01/12/03 Production testing well.		
Note: well had existing perforations from 7,862' – 8,618' OAL (Bone Spring Carbonate & Bone Spring 2 <sup>nd</sup> Sand).		
Note: Well had existing perforations from 7,862 = 8,018 OAL (Bolle Spring Carbonate & Bolle Spring 2 - Said).		
I hereby certify that the information above is true and complete to the b	ect of my knowledge and helief	
SIGNATURE Jeanetta alkinson TITLE	Production Analyst	DATE11/21/02
Type or print name Jeanetta Atkinson		Telephone No. 505-623-6601
(This space for State See Congunal Signed by TIM W. GUM	<u> </u>	44M A # 0000
PARTECT II SUPERVISOR		DATE DATE
APPPROVED BY TITLE		DINIE