GTATE OF NEW MEXICO	RECEN "> BY		Form C-104 Revised 10-1-78
DIST MIDUTIOH	HIN 1 1 1986 P. O. BO	X 2088	ANS COTTAN
ANTA TH	SANT/ FE, NEW	V MEXICO 87501	
/ IL E	<b>O.</b> C. D.	• 2*	S. MILLARS
LAND UFFICE	ARTESIA, OFFICE DEQUEST FOR	RALLOWABLE	
TRANSPORTER OIL OIL	A	ND	
DECHATON	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	0 m
PAORATION OFFICE	jjjj		
Fred Pool Dril	ling Inc	$\sim$	
Address	ling, inc.		
P.O.Box 1393	Roswell, N.M. 8820	1	
Reuson(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion		E I	•
Change in Ownership	Casinghead Gas Conder		
change of ownership give name			
nd address of previous owner	A DACE		
ESCRIPTION OF WELL ANI	Well No. Pool Name, Including F	stmation Kind of I	
Comstock Feder	al 3 Artesia <del>Oil</del>	Pool (Penrose <sup>5</sup> )ate, Fe	ederal or Fee Federal 424
ocation			
Unit Letter M :	90 Feel From The Southing	ne and 990 Feet F	rom The West
		27	Fddy
Line of Section 12 T	within 185 Range	29Е , ММРМ,	Eddy c
ESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Astrona (Give address to which a	approved copy of this form is to be sen
Same of Authorized Transporter of C			
Navajo Crude (	Dil Purchasing Co. Casinghead Gas 💭 or Dry Gas 🗌	Address (Give address to which a	N.M. 88201 approved copy of this form is to be sen
Phillips Petro		Bartlesville, OK	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
f well produces oil or liquids, ive location of tanks.	M 12 18S 29E	yes	6-6-86
which and unstand is commingled a	with that from any other lease or pool,	give commingling order number:	
OMPLETION DATA			
Designate Type of Comple	ion - (X)		
Designate Type of Compten		X 1 Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	1530'	1490'
5-19-86	6-4-86 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Clovations (DF, RKB, RT, GR, etc., Gr 3574 <sup>1</sup>	Penrose	1446'	1457'
GI JJ/4	Tenrose		Depth Casing Shoe
	en holes, 1/ft.		
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	2 3/8	1457'	255
9 7/8	7"	406'	<u>355 sx</u> 350 sx
	4 <sup>1</sup> / <sub>2</sub> "	1530'	<u> </u>
			d oil and must be equal to or exceed t
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	epth or be for full 24 hours)	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, 1	ras lift, etc.)
6-4-86	6-6-86	pumping	Choke Size 7-4-8
U=4=00	Tubing Pressure	Casing Pressure	Choke Size 7-4-8
24hrs.	0	0	0 COMPY C
Actual Prod. During Test	Oll-Bble.	Water-Bbla.	Gas-MCF
60 bbls	60 bbls	0	20 mcf
			· ( X)
AS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
**************************************			I RVATION DIVISION
ERTIFICATE OF COMPLIA	NUE		N 08 1080
	d annulations of the Oil Conservation		N 27 1985 19_
	d regulations of the Oil Conservation ith and that the information given	11 E 10	iginal Signed By
bove is true and complete to	the best of my knowledge and belief.	·BYL	es A. Clements
		TITLE	Bervisor District 11
		This form is to be file	d.in compliance with HULE 1104
CP4 (A			- 11 for a newly drilled of u
Daill 200	(nature)		companied by a tabulation of the d accordance with NULE 111.
•		tests taken on the well in	rm must be filled out completely fo
Vice Presider	nt	li alle on new and recomplet	Walles
6-9-86		12	I. I. III, and VI for changes on maporter, or other such change of c
	(Date)	11	must be filed for each pool in
•		completed wells.	, <u></u>



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Grightshand Stynes (1) Let A. Clements Superviser District in

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