

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION  
SUBMIT IN DUPLICATE

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 990 FNL & 2310 FWL, Sec. 3-T18S-R29E

At top prod. interval reported below

At total depth

RECEIVED BY

APR 17 1986

O. C. D.

ARTESIA OFFICE

14. PERMIT NO. \_\_\_\_\_

API #30-015-25583

5. LEASE DESIGNATION AND SERIAL NO.

LC 058480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Loco Hills G4S Ut Tr 10A

8. FARM OR LEASE NAME

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Loco Hills Grayburg SA

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Unit C, Sec. 3-T18S-R29E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

3-3-86

16. DATE T.D. REACHED

3-8-86

17. DATE COMPL. (Ready to prod.)

4-7-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*

3510' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3000'

21. PLUG. BACK T.D., MD & TVD

2939'

22. IF MULTIPLE COMPL., HOW MANY \*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) \*

2558-2563' Loco Hills-Grayburg

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	352'	12-1/4"	150 SX	
5-1/2"	15.5#	3000'	7-7/8"	775 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2625'	-

31. PERFORATION RECORD (Interval, size and number)

2558-63' w/10 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2558-63'	w/1000g. 7 1/2% acid. SF w/ 20000g. gel KCL wtr, 40000# 20/40 sd

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-1-86		Pumping				Production	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-7-86	24	-	→	26	-0-	75	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	26	-0-	75	37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Norbert McCaw

35. LIST OF ATTACHMENTS

Deviation Survey; Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

4-9-86

\*(See Instructions and Spaces for Additional Data on Reverse Side)

