

OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

APR 10 1986

O. C. D.

REQUEST FOR ALLOWABLE

AND

ARTESIA OFFICE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation ✓

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐Change in Transporter of:
Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 5-28-86UNLESS AN EXCEPTION FROM
THE B. L. M. IS OBTAINEDIf change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name W. Loco Hills G48 Ut Tr 10A	Well No. 8	Pool Name, including Formation Loco Hills-Q-G-SA	Kind of Lease State, Federal or Fee LC 058480 Federal	Lease No.
Location Unit Letter C : 990 Feet From The North Line and 2310 Feet From The West Line of Section 3 Township 18S Range 29E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
X	X		X					
Date Spudded 3-3-86	Date Compl. Ready to Prod. 4-7-86		Total Depth 3000'		P.B.T.D. 2939'			
Elevations (DF, RHH, RT, GR, etc.) 3510' GR	Name of Producing Formation Loco Hills-Grayburg		Top Oil/Gas Pay 2558'		Tubing Depth 2625'			
Perforations 2558-63'					Depth Casing Shoe 3000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		352'		150			
7-7/8"	5-1/2"		3000'		775			
	2-7/8"		2625'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

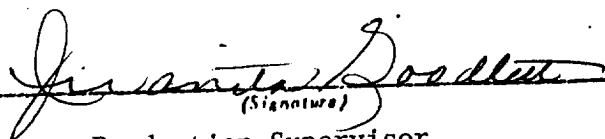
Date First New Oil Run To Tanks 4-1-86	Date of Test 4-7-86	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 101	Oil-Bbls. 26	Water-Bbls. 75	Gas-MCF -0-

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Supervisor

(Title)

4-9-86

(Date)

OIL CONSERVATION DIVISION

APR 28 1986

APPROVED _____, 19

Original Signed By

BY _____ Les A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1102.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple.