NET MEXICO OIL CONSERVATION COMMISS I WELL LOCATION AND ACREAGE DEDICATION PLAT

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		All distances must be	trom the outer boundartes		Hell No.
Operator Ha	ARVEY E. YATH	IS COMPANY	HONDO	4 FEDERAL	••••••••••••••••••••••••••••••••••••••
That Letter	Section	Township	Romge	County	
L	4	18 SOUTH	31 EAST	EDDY	
Actual Footage Lo		SOUTH line and	330	test tem the WEST	
Ground Level Elev	80 teet from the	This dia	Poci	teet from the ALD I	itne Destoatea Acreage:
3720.0*	Bone S		North Shuga	rt	40 A 1783
	and the second se	cated to the subject w			on the plat below
 2. If more the interest of 3. If more the dated by Yes 	than one lease and royalty). han one lease of communitization No If	is dedicated to the we different ownership is unitization, force-pool answer is "ves," type	MAY 01 ded cated to the welling.etc? O. C. of complete ARTESIA.	Dem Dif y the wnersh 1986 II, have the interests D. Office	ip thereof (both as to working s of all owners been consoli-
this form No allows	if necessary.) able will be assi	gned to the well until a	ll interests have bee	n consolidated (by	olidated. (Use reverse side of communitization, unitization, been approved by the Commis- CERTIFICATION
			1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	10 ine best 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7 1.7	
	-			Harr Date	11ing Superintendent
LC-02938 HEYCO	9-В			shav note unde is t	ernby certify that the well location wh on this plat was plotted from field is of actual surveys made by me or ar my supervision, and that the same true and correct to the best of my wledge and belief.
.086				Regia and/or	Nurveyed MARCH 18,1986 twred Frofessional Engineer r Land Surveyor
0 330 660	.00 1320 1680	1080 2310 2640 20	00 1500 1000	BOQ 0	RONALD J. EIDSON, 3239

All distances must be from the outer boundaries of the Section

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		TEDDSTATESD	COMMISSION IN TH (Other instru reverse s	tions on ide)	Expires Augus	No. 1004–0136 t 31, 1985
		F LAND MANAGEMENT	-		5. LEASE DESIGNATION LC-029389-1	
APPLICATIC	the second s	TO DRILL, DEEPE		ACK	6. IF INDIAN, ALLOTTI	-
TTPE OF WORK		TO DRIEL, DEEFE				
TTPE OF WELL	RILL 😨	DEEPEN	PLUG BA	CK 🗌	7. UNIT AGREEMENT	TAXB
···	GAS OTHER	ain. Son			8. FARM OR LEASE MA	······
NAME OF OPERATOR				VED BY		
Harvey E. Ya	ates Company				9. WELL NO.	
			MAR &	:4 1986	4	
LOCATION OF WELL (Beport location clearly an	New Mexico 88 d in accordance with any St	201 ate regeirements.*)		10. FILP, AND FOL V, Shurr V Und Bone Sp	rings
]	1980'FSL & 6	50' FWL		A, OFFICE	11	BLK.
At proposed prod. so	one SAME					
DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFFICE	ut.	2	Sec. 4, T-1 12. COUNTY OF PARIEN	8S, R-31E.
<u>6 1/4 Miles</u>	Southwest of 1	aliamar, New Mex:			Eddy	NM
DISTANCE FROM PROI LOCATION TO NEARES PROPERTY OR LEASE	PUSED" RT	16. NO.	OF ACEES IN LEASE		PF ACRES ASSIGNED HIS WELL	<u> </u>
Also to nearest dr DISTANCE FROM PRO	ig. unit line, if any)	660'	480.08		40	
TO NEAREST WELL, OR APPLIED FOR, ON TH	DRILLING, COMPLETED,	19. PRO	POSED DEPTH	20. ROTA	Rotary	
ELEVATIONS (Show w	hether DF, RT, GR, etc.)		0,00	l	22. APPEOS. DATE W	ORK WILL START*
	3720.0'				As soon	a as possibl
		PROPOSED CASING AND	CEMENTING PROGRA	м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMI	:NT
17 1/2	13 3/8	48 - 54.5	3.50		circ	
_ <u>11</u> 7 7/8	- <u> </u>	$-\frac{24 - 32}{15 - 20}$	<u> </u>		circ to cover 600'	
				•		
MUD PROG 0 - 3 350 - 21 2100 - 89	50 Spud Mud 00 Brine					
0 - 3 350 - 21	50 Spud Mud 00 Brine					Posted I.D. API-NL
0 - 3 350 - 21 2100 - 89 2100 - 89 . If proposal is to	50 Spud Mud 00 Brine 00 FW 00 FW E PROFOSED PROGRAM : If drill or deepen direction	proposal is to deepen or plu ally, give pertinent data on	ig back, give data on p subsurface locations an	resent prodi	uctive sone and propos and true vertical dept	APT-NL 3-78-86
0 - 3 350 - 21 2100 - 89 2100 - 89 ABOVE SPACE DESCRIB . If proposal is to renter program. If an aligner	50 Spud Mud 00 Brine 00 FW 500	proposal is to deepen or plu ally, give pertinent data on <u>M. Young TITLE Dri</u>	subsurface locations ar	d measured	and true vertical dept	APT-NL 3-78-86
0 - 3 350 - 21 2100 - 89 ABOVE SPACE DESCRIB . If proposal is to venter program, if an signer	50 Spud Mud 00 Brine 00 FW E PROFOSED PROGRAM : If drill or deepen direction by Mul N. eral of State office use)	ally, give pertinent data on <u>M. Young TITLE Dri</u>	subsurface locations ar	d measured	and true vertical dept	APT-NL 3-28-86 ed new productive hs. Give blowout
0 - 3 350 - 21 2100 - 89 2100 - 89 ABOVE SPACE DESCRIB . If proposal is to renter program. If an signen	50 Spud Mud 00 Brine 00 FW 500	ally, give pertinent data on <u>M. Young TITLE Dri</u>	subsurface locations an	d measured	and true vertical dept	A PT-NL 3-28-86 ed new productive hs. Give blowout

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department building of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NE MEXICO OIL CONSERVATION COMMISSI. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 Effective 1-1-65

perator		All distances must	Ledse				Well Nc.
HARVEY	E. YATES	COMPANY .		HONDO	4 FEDERAL		4
hit Letter Sect	ion	Township	R	ange	County		
	4	18 SOUTH		31 EAST		EDDY	
iual Footage Location 1980 tee		SOUTH time		660	() (WEST	₩
und Level Elev.	t from the Producing For		ana Pool		feet from the	·	line 🦉
3720.0'	Bone Sp			Wildcat			40 Acre
	one lease is						at below, of (both as to workin
dated by comm Yes If answer is " this form if nec	ne lease of d unitization, u No If an no,' list the cessary.)	nitization, force-p nawer is "yes," ty owners and tract o	ooling.etc pe of cons lescription	? olidation s which have	actually bee	n consolidated	owners been consoli . (Use reverse side o
						s, has been app 1	itization, unitization roved by the Commis RTIFICATION
	¦ 		PROF AND	SSUSSEE CENT)	tained herein i	y that the information cor is true and complete to th wiedge and belief. MUX
)	Position Brîllîng Company Harvey E Date	Superintendent Yates Company 17, 1986
Heyco LC-029389-B						shown on this notes of octur under my supe	ify that the well location plat was plotted from field al surveys made by me of rvision, and that the sam correct to the best of m I belief.
							Y 13,1986 passional Engineer veyor
330 660 .00	1320 1690 18	50 231C 2640	2000 1	4 1 1000	1 00 0		JOHN W. WEST, 6 RONALD J. EIDSON, 32



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EXHIBIT C Harvey E. Yates Company Hondo 4 Federal #4 Sec. 4, T-18S, R-31E Eddy County, New Mexico

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APPLICATION

HARVEY E. YATES COMPANY Hondo 4 Federal #4 Sed. 4, T-18S, R-31E Eddy County, New Mexico

In conjunction with Form 3160-3, Application for Permit to Drill the subject well in Section 4, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	640 '	Cowden Anhy	1640'
Yates	2020'	Yates "A" -	2080'
7 Rivers	2400'	Bowers	2847 '
Queen	3120'	Penrose	3320'
Grayburg	3600'	San Andres	3920'
Bone Springs	5480'	TD	8900'

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Springs 5480'.

- 4. Proposed casing program: See Form 3160-3.
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud Program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer.
- 8. Testing, logging and coring programs: Two possible DST's; both in the Bone Springs. We are not planning to do any coring. Planned logs are DLL-Micro w/GR & Caliper, CN-Den w/GR & Caliper.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

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