

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-79

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RECEIVED BY
ARTESIA, NEW MEXICO 87501

APR 16 1986

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lawrence ADZ
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or WHdcat Atoka-Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded 26" hole at 5:30 PM 4-8-86 with Frank's Rathole. Notified Mike Stubblefield, NMOCD, Artesia, NM, of spud.
Resumed drilling 12-1/4" hole with rotary tools 4-10-86. Ran 20 jts 8-5/8" 24# J-55 casing set at 825'. 1-Texas Pattern notched guide shoe set 825'. Regular insert float set 783'. Cemented w/350 sx Pacesetter Lite w/10#/sx Hiseal + 1/4#/sx celloseal + 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:45 PM 4-10-86. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 5 sx to pit. WOC. Drilled out 11:45 AM 4-11-86. WOC 18 hrs. NU and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 4-15-86

Original Signed By
Les A. Clements
Supervisor District 11

APPROVED BY _____ DATE APR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

