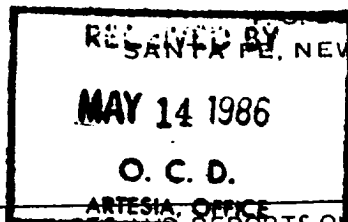


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78



5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS OF WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lawrence ADZ
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>18S</u> RANGE <u>26E</u> NMPM.	10. Field and Pool, or WHdcat Atoka-Glorieta-Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3325' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.
TD 3850'. Ran 92 jts 5-1/2" 17# J-55 casing set at 3850'. 1-Regular guide shoe set 3850'. Float collar set 3808'. Pumped 500 gals mud flush ahead of cement. Cemented w/685 sx Class "C" w/.6% CF-1 + .2% AF-S + 5#/sx salt. Compressive strength of cement - 950 psi in 12 hrs. PD 2:15 AM 4-17-86. Bumped plug to 2000# for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. WOCU 18 days.
WIH and perforated 3442-3498' w/12 .42" holes as follows: 3442, 49, 52, 56, 60, 63, 66, 68, 73, 88, 94 and 98'. WIH and perforated 3117-3353' w/15 .42" holes as follows: 3117, 20, 23, 42, 49, 52, 99, 3203, 11, 26, 30, 3346, 48, 51, and 53'. Acidized perforations 3117- w/2200 gals 15% NEFE acid and 9 ball sealers in 3 stages. Frac'd (via 5-1/2" casing) Lower Yeso w/1500 gals 15% NEFE acid, 80000 gals gelled KCL water + 160000# (80000# 20/40 + 80000# 12/20) sand.
Spotted 1500 gals 15% NEFE acid over Upper Yeso. WIH and perforated 2581-2885' w/15 .42" holes as follows: 2581, 2611, 35, 62, 89, 2701, 21, 27, 42, 81, 96, 2825, 36, 52 and 85'. Re-perforated Upper Yeso 2590-2910' w/25 .42" holes as follows: 2590, 2606, 19, 26, 56, 68, 74, 97, 2705, 18, 24, 29, 32, 56, 64, 84, 89, 97, 2822, 34, 42, 54, 77, 2906 and 10'. Frac'd Upper Yeso 2581-2910' w/1500 gals 15% NEFE acid w/80000 gals gelled KCL water and 160000# (80000# 20/40 + 80000# 12/20) sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Supervisor DATE 5-13-86

Original Signed By
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE Oil & Gas Inspector DATE MAY 22 1986

CONDITIONS OF APPROVAL, IF ANY: