

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Lawrence ADZ	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>18S</u> RGE. <u>26E</u> NMPM		9. Well No. 1	
15. Date Spudded 4-8-86		10. Field and Pool, or Wildcat Atoka Glorieta Yeso	
16. Date T.D. Reached 4-16-86		12. County Eddy	
17. Date Compl. (Ready to Prod.) 6-17-86		18. Elevations (DF, RKB, RT, GR, etc.) 3325' GR	
20. Total Depth 3850'		21. Plug Back T.D. 3790'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2581-2910; 3117-3353, 3443-3498' Yeso		25. Was Directional Survey Made No	
25. Type Electric and Other Logs Run Spectral Density Neutron Log		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"		60'	26"
8-5/8"	24#	825'	12-1/4"
5-1/2"	17#	3850'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3443-3498' w/12 .42" holes		DEPTH INTERVAL	
3117-3353' w/15 .42" holes		AMOUNT AND KIND MATERIAL USED	
2581-2910' w/40 .42" holes		3117-3498' w/1500g 15% acid. SF w/1500g 15% acid, 80000# KCL, 80000# 20/40+80000# 12/20sd	
		2581-2910' w/1500g 15% acid. SF w/1500g 15% acid, 80000# KCL, 80000# 20/40+80000# 12/20sd	
33. PRODUCTION			
Date First Production 5-29-86	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 6-17-86	Hours Tested 24	Choke Size Open	Prod'n. For Test Period Oil - Bbl. 55
Flow Tubing Press. 36#	Coring Pressure 36#	Calculated 24-Hour Rate Oil - Bbl. 55	Gas - MCF 62
			Water - Bbl. 400
			Gas - Oil Ratio 636/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Hal Elless	
35. List of Attachments Deviation Survey			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE <i>John Santa</i>		TITLE Production Supervisor	
DATE 6-19-86			