— Submit 3 Copies	State of New Mexico Energy, erals and Natural Resources Department			Form C-103
to Appropriate District Office			sources Department	Revised 1-1-89 (
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO. 30-015-25605
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210				5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS				
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL X WELL		OTHER		Lawrence ADZ
2. Name of Operator YATES PETROLEUM CORPOR	ATION		V	8. Well No.
3. Address of Operator	ATTON			9. Pool name or Wildcat
105 South 4th St., Art	esia, NM	88210		Atoka Glorieta Yeso
4 Well Location			000	Foot
Unit Letter H: 16!	50 Feet From 7	he North	Line and990	Feet From The East Line
Section 22	Township	18S Ras	nge 26E	NMPM Eddy County
Section 22 Township 10.5 Range 2011 NAME OF THE PROPERTY OF TH				
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN	TENTION T	O:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AN	D ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE	PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING			CASING TEST AND CE	_
OTHER:			OTHER: Acidize	existing perforations X
12. Describe Proposed or Completed Oper	ations (Clearly sta	te all pertinent details, an	d give pertinent dates, inclu	ding estimated date of starting any proposed
work) SEE RULE 1103. 9-1-95 - Moved in and rigged up pulling unit. Unseat pump. TOOH with rods and pump. Nippled up BOP. TOOH with tubing. TIH with packer and RBP. Straddled perforations 3442-3498'. Acidized with 600 gallons 20% NEFE acid and ball sealers. Moved tools and straddled perforations 3117-3353'. Acidized with 800 gallons 20% NEFE acid and ball sealers. Moved tools and straddled perforations 2581-2910'. Acidized with 2000 gallons 20% NEFE acid and ball sealers. Released packer and RBP. TOOH with 2000 gallons production string. Nippled down BOP. Released well to production department.				
				SEP 0 6 1995
				OIL CON. DIV. DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE Sept. 5, 1995 Production Clerk

Rusty Klein TELEPHONE NO. 505/748-1471 TYPE OR PRINT NAME (This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM SEP 1 2 1995

- TITLE

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT II SUPERVISOR