

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-25605
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lawrence ADZ
8. Well No.	1
9. Pool name or Wildcat	Atoka San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3325' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1650 Feet From The North Line and 990 Feet From The East Line

Section 22

Township 18S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3325' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-26-95 - Cleaned location. Moved in and rigged up pulling unit. TOOH with rods. Nippled up BOP. TOOH with 2-7/8" J-55 tubing. TIH with RBP and 2-7/8" J-55 tubing. Set RBP at 2495'. Tested RBP and casing to 3000 psi for 5 minutes, OK. TOOH with 2-7/8" tubing. Rigged up wireline. TIH with 4" casing guns and perforated 1718-1783' w/16 .41" holes as follows: 1718' (4 SPF), 1732' (4 SPF), 1761' (2 SPF), 1774' (2 SPF) and 1783' (4 SPF). Rigged down wireline. Shut down.

9-27-95 - TIH with packer and 2-7/8" J-55 tubing to 1793'. Spot 3 lbs 20% NEFE acid and ball sealers across perforations 1718-1783'. Moved up and set packer at 1631'. Tested annulus to 1000 psi, OK. Acidized perforations 1718-1783' with 2000 gallons 20% NEFE acid and ball sealers. Bled off tubing. Unset packer at 1631'. Dropped down and knocked balls off perforations. TOOH with 2-7/8" tubing and packer. Nippled down BOP and tubing head. Installed frac valve. Frac'd perforations 1718-1783' (down 5-1/2" casing) with 100000 gallons 30% cross-link gel, 322010# 20-40 Brady sand and 50000# 20-40 resin coated sand.

9-28-95 - Bled down. Nippled down frac valve. Nippled up BOP. TIH w/tubing to 2022'.

Circulate/casing clean. No sand. Released well to production department.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE Oct. 2, 1995

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY: TIM W. GUM
DISTRICT SUPERVISOR

APPROVED BY:

TITLE

DATE

OCT 5 1995

CONDITIONS OF APPROVAL, IF ANY: