										CISE
Submit to Appropriate	1	St Energy, Minerals	ate of New and Natura			ent			Form (Revise	C-105 BUWL
State Lease - 6 copies Fee Lease - 5 copies DISTRICT I	,	OIL CONSERVATION DIVISION				1	WELL API NO. 015-25605			
P.O. Box 1980, Hobbs, NM	88240	_	P.O. Box	2088			5. Indicate Type			
DISTRICT II P.O. Drawer DD, Artesia, N	JM 88210 '	Santa Fe,	New Mexi	co 875	04-2088			STA		FEE X
	WI 00210					ļ	6. State Oil & (Jas Lease N o		
DISTRICT III 1000 Rio Brazos Rd., Aziec							mmm	mm	m	
	MPLETION C	R RECOMPLE	TION REP	OHI A	ND LOG	1 1./ Ti	7; Dease Name	or Unit Agre	ement Na	//////////////////////////////////////
1a. Type of Well: OIL WELL X	GAS WELL		OTHER	- 21		<u>I W (</u>	-19			
b. Type of Completion: NEW WORK WORK	DEEPREN		BVR X OTT	Rec	completio	<u>h (99</u>	La	wrence	ADZ	
2. Name of Operator		m T ())	(505	17.0	4471.0	si f	a. weil No.	1		
YATES PETROLE	UM CORPORA	TION	(505) 1,401	<u>-14 / 1 - // 1</u>	<u> </u>	9. Pool name o	Wildcat		
105 South 4th	St., Artes	ia, NM 8821	10				Atoka	San And	dres	
4. Well Location Unit Letter H	: 1650	Feet From The	North		Line and	990) Feet Fr	om The	East	Line
		Township 18		Range	26E	1	NMPM	Eddy		County
	. Date T.D. Reach		mpl. (Ready to	o Prod.)	13. Eleva	tions (I	OF& RKB, RT, GR	l, elc.)	4. Elev. C	Casinghead
Recompletion	9-28-95	9	-28-95		l		25' GR		C.L. T.	
15. Total Depth	16. Plug Bac		17. If Muhiple Many Zon	Compl. 1 cs?	low 18.	Interval Drilled	Rotary Tools		Cable To	
3850'	249	95'					Pullin	g_Unit [0. Was Direc	tional Su	ver Made
19. Producing Interval(s), o							2		No	
and the second se	33' San And	dres					22. Was We	II Cored	10	
21. Type Electric and Other	r Logs Run							No		
None on reco	ompletion									
		CASING R				set n	EMENTING RI	FOORD	AM	OUNT PULLED
CASING SIZE	WEIGHT L		<u>н set</u> 60'	10	<u>LE SIZE</u> 26"		place			
<u>20"</u> 8-5/8"	24#		<u>800</u> 825'	12-	$\frac{20}{1/4"}$		place			
5-1/2"	17#		50'		-7/8"		place			
J ⁻ 1/2										
				l		L				
24.		LINER RECO	RD	····-		2		BING RE		PACKER SET
SIZE	ТОР	BOTTOM	SACKS CE	MENT	SCREEN		SIZE 2-7/8"	159		PACKER SET
26. Perforation recor	t (interval siz	e and number)		. 			T, FRACTUR	e, cemen	IT, SQU	JEEZE, ETC.
					DEPITH INT					ERIAL USED
1718-1783' w/	16 .41" no	les			1718-17					s 20% NEFE 00000 gals
					acid &	ball	sealers.			Brady sand
			DDODI		30# CTO	$\frac{ssl1}{\#ro}$	sin coated	sand (dn 5k	" casing)
28		Production Method (PRODU		Na JUUUU	e Durnp)	Well Siz	itus (Prod	, or Shuin)
Date First Production		Production Method (Pumpin			• •		Pr	oduci	ng
9-28-95 Date of Test	Hours Tested	Choke Size	Prod'a F		Dil - Bbl.	Gas	- MCF	Water - Bbl.		Gas - Oil Ratio
10-5-95	24		Test Per	iod	73		300	200		10:1
Flow Tubing Press.	Casing Pressure	Calculated 24	4- Oil - Bb	4.	Gas - MCF		Water - Bbl.		-	- (Corr.)
200	40	Hour Rate	73		300		200	/ilneesed B.	N/A	
200 40 75 75 Test Witnessed By Sold										
30. List Attachments										
None 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Lusty Len Printed Rusty Klein Title Production Clerk Date 10-6-95										
		- I								

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Ojo Alamo	T. Penn. "B"
			T. Penn. "C"
			T. Penn. "D"
			T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montova	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	Т. МсКее	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	Т
T. Tubb	T. Delaware Sand	T. Todilto	Т
T. Drinkard	T. Bone Springs	T. Entrada	Т
T. Abo	T	T. Wingate	т
T. Wolfcamp	T	T. Chinle	T
T. Penn	T		T
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto	No. 3, fromto
No. 2, fromto	No. 4, fromto.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	to	feet				
No. 2, from	to	feet				
No. 3, from	10	feet				
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# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	Το	Thickness in Feet	Lithology
			REFER TO ORIGINAL COMPLET LITHOLOGY AND LOG TOPS	ION FO	R		
							2