7-1/2% HC1. Fra 6-29-86 Re-frac 6-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot GOR 812	A. Began pumping 7-7-86 tential test. In 24 pmp 2, GR. 39.0°. Final Representation of the foregoing is true and correct to	915-688-5672 Engr. Tech. Spec.	CF.	<u>Ul-86</u>
1 hereby certify that the SIGNED Kan Cr. This space for Federal of the control of	foregoing is true and correct State office use)	915-688-5672 Engr. Tech. Spec.	CF.	
1 hereby certify that the SIGNED Kan Ch	foregoing is true and correct	915-688-5672	CF.	
7-1/2% HC1. Fra 6-29-86 Re-frac 6-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot GOR 812	w/96,000 gals & 42,000 swab test A. Began pumping 7-7-86 tential test. In 24 pmp 2, GR. 39.0°. Final Rep	J00# sd. D0#sd. Sped 160 BO, 25 BW, 130 MC		als
0-18-86. Ran CF 7-1/2% HCl. Fra 6-29-86 Re-frac 6-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
0-18-86. Ran CF 7-1/2% HCl. Fra 6-29-86 Re-frac 6-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
5-18-86. Ran CF 7-1/2% HCl. Fra 5-29-86 Re-frac 5-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
-18-86. Ran CF -1/2% HCl. Fra -29-86 Re-frac -30-86/7-5-86 -6-86 RIH w/CA -14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
-18-86. Ran CF -1/2% HCl. Fra -29-86 Re-frac -30-86/7-5-86 -6-86 RIH w/CA -14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
7-18-86. Ran CF 7-1/2% HCl. Fra 8-29-86 Re-frac 8-30-86/7-5-86 8-6-86 RIH w/CA 8-14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
-18-86. Ran CF -1/2% HCl. Fra -29-86 Re-frac -30-86/7-5-86 -6-86 RIH w/CA -14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
5-18-86. Ran CF 7-1/2% HCl. Fra 5-29-86 Re-frac 5-30-86/7-5-86 7-6-86 RIH w/CA 7-14-86 Run pot	Swab test Began pumping 7-7-86 tential test. In 24 pm	J00# sd. J0#sd. 5 Ded 160 BO. 25 BW. 130 MC		als
7-18-86. Ran CF 7-1/2% HCl. Fra 9-29-86 Re-frac 9-30-86/7-5-86	c w/96,000 gals & 42,0 c w/96,000 gals & 160,00 Swab test	00# sd. 00#sd.	es) Acdzd 3000 g	als
5-18-86. Ran CF 7-1/2% HCl. Fra 5-29-86 Re-frac	ac d w/64,600gals & 42,6 c w/96,000 gals & 160.06	J00# sd.	es) Acdzd 3000 g	als
0-18-86. Ran Ch	n logs. Perf Bone Sprin	$\frac{1}{1}$ $\frac{1}$	es) Acdzd 3000 g	als
10 0/	U 1 P	C 10 1 70 0 1 - 0		
-14-00. NOC 12	2 nrs. Ran temp survey	id not circ. cmt. Instal indic toc @ 1219'.		:00 p.m.
D'd 7-7/8" hole	e @ 8540 11:30 p.m. 6-	13-86. Set 5-1/2", 17#,	K-55 csg @ 8540'	•
proposed work. If we nent to this work.) *	ell is directionally drilled, give subsurf.	pertinent details, and give pertinent dat ace locations and measured and true ver	es, including estimated date tical depths for all markers	e of starting any and zones perti-
(Other)	MPLETE'S OPERATIONS of Bondy was - 19	Note: Report resu	its of multiple completion (on Well
REPAIR WELL	ABANDON® CHANGE PLANS	SHOOTING OR ACIDIZING (Other) Prod csg	ABANDONMEN	Y
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING CA	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF			QUENT REPORT OF:	
NOT	Check Appropriate Box to Indice of intention to:	icate Nature of Notice, Report, or	r Other Data	
			Eddy	NM
30-015-25607	15 ELEVATIONS (Show w	·	12. COUNTY OR PARISH	13. STATE
· · · · · · · · · · · · · · · · · · ·	- management or any analysis and a supplication of the supplicatio	ARTESIA, OFFICE	4-18S-31E	
1980 FSL and 1980 FWL (Unit K) O. C. D.		O. C. D.	11. SEC., T., E., M., OE BLE. AND SURVEY OR ARMA	
At surface AUG - 1 1986			Tamano (Bone Springs)	
P. O. Box 1610	Midland, Texas 7		2 10 FIRED AND POOR	Witness
ADDRESS OF OPERATOR		RECEIVED BY	9. WBLL NO.	11
Horolo ARCO Oil and Ga	as Company		8. FARM OR LEASE NAM Wilmar Federa	
WELL X GAS WELL NAME OF OPERATOR	OTHER			
OIL V GAS			7. UNIT AGREEMENT NAME	
	"APPLICATION FOR BERNIT "	OF Plug back to a different reservoir. or such proposals.)		
(Do not use this for	RT NOTICES AND REPORT OF THE PROPERTY OF THE P		The Indian Allian	E OR TRIBE NAME
SUND	RY NOTICES AND REPO		LC-029289 B	
SUND	BUREAU OF LAND MANACE RY NOTICES AND REPORT TO Proposals to drill or to deepen	EMENIA. NM 88210	5. LEASE DESIGNATION LC-029289 B	AND BEBIAL NO.

*See Instructions on Reverse Side

JUL 2 3 1986