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State of New Mexico Linuagy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page RECEIVED

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ARCO OIL AND GAS COM	ANI									
BOX 1710, HOBBS, NEW	MEXICO	88240								
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PRIDE OPERATING CO.  Name of Authorized Transporter of Ca	cinghest Car	(X)	or Dry G	<u>.                                     </u>	Address (Give	address to wh	ich approved	copy of this f	orm is to be st	emi)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.