## State of New Mexico ...nergy, Minerals and Natural Resources Depar

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB % 5 1993

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Danta Po, Pion Pio	<b>F1.</b>	,
		BLE AND AUTHORIZATION	O. C. D. SAFAY E.
I.	TO TRANSPORT OIL		API No.
Anadarko Pel	roleum Corporat	ion/3	00/525607
P.O. Drawer 13	10, Artesia, New M	Pexico 882/1-0/	30
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Uner (Please explain)	
New Well	Oil Dry Gas		
Recompletion   Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includi	Cinta	of Lease Fed Lease No.
Wilman Federa	1   Z   M. Shux	gart-Rone Springs   State	1202938913
Unit Letter	: 1980 Feet From The S		eet From The West Line
Section 4 Township	. 18 S Range 3/	E, NMPM, Edd	County
	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	d name of this form is to be sent
Traile of Audionized Trainporter of the		1	blos, New Mexico 88240
KOCH Service	head Gas X or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
Trailie of Authorized Transporter of Campbell of		Box 1959 Midland, Texas 79702	
Conoco Inc.  If well produces oil or liquids,	Unit Sec. Twp. Rge.	1	
give location of tanks.	K 4 1/85 3/E	Yes I	7-2-86
If this production is commingled with that i	from any other lease or pool, give comming!	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion		1	j ji
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
(NI WEI 1 Test must be after recovery of total volume of load oil and must be equal to or exceed top anomalies for this depit of the depth of the de			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved FEB 2 6 1993	
(X at 1 III			
Howard Hoskett		ByORIGINAL SIGNED BY	
Signature Howard D. Hackett Field Foreman Printed Name Title		MIKE WILLIAMS	
		Title SUPERVISOR, DISTRICT IF	
2-25-93 Date	505 - 677- 241/ Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.