Submit S Copies Appropriate District Office US IRICTI	State of New Mexico mergy, Minerals and Natural Resources Department		Form C-J04 Revised 1-1-89 SECEIVEL: See Instructions at Notions of Page
P.O. Box 1980, 11obbs, NM 88240 DIST <u>RICT II</u> P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088		AUG 2 7 1993 CISF
DISJBICT III 1(XX) Rio Brazos Rd., Aztec, NM 87410	Santa Fe, New Mexico 87504-2088		
TO TRANSPORT OIL AND NATURAL GAS			
Openio Anadarko Petroleum	Corporation		Well AFI No. 3001525607
Address PO Drawer 130, Artesia, NM 88211-0130			
Reason(s) for Filing (Check proper box) Hew Well	Change in Transporter of:	[] Other (Please explain)	
Recompletion	Oil X Dry Gan Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL lease Name Wilmar Federal	Well No. Pool Name, Includi	ing Formation t-Bone Springs	Kind of Lease Lease Ho State, Federal # ## LC029389B
Unit Letter <u>K</u> : <u>1980</u> Feet From The South Line and <u>1980</u> Feet From The West Line			
Section 4 Township 18S Range 31E , NMI'M, Eddy County			
111. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Amoco Pipeline Co. Name of Authorized Transporter of Casin		Address (Give all ess to which ap	<u>Levelland</u> , TX 79336- proved copy of this form is to be sent) 3914
Conoco, Inc. V well produces oil or liquids,	Unit Sec. I'wp. Rge.	Box 1959, Midla Is gas actually connected?	When ?
give location of tanks. If this production is commingled with that	K 4 18S 31E from any other lease or pool, give comming		07-02-86
IV. COMPLETION DATA			
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Clas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Part ID-3
			Part ID - 3 9-3-83 chy LT/ KOC
V. TEST DATA AND REQUEST FOR ALLOWABLE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows)			
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, purp, go	Jor Inis depin of be jor juit 24 nows) as lift, etc.)
I ength of Test	Tubing Fressure	Casing Pressue	Choke Size
Actual Frod. During Test	()il - Bbls.	Water - Bbls.	Gan MCT
GAS WELL	Length of Test	15618. Condensate/MMCF	Gravity of Condensate
Actual Frod Test - NICT/D	Tubing Pressure (Shist in)	Casing Pressure (Shuit in)	Choke Size
Lesting Method (pilot, back pr.)			
VI. OPERATOR CERTIFICATE OF COMPLIANCE Lhereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		AUG S 0 1993	
Ving	Juchles		AL SIGNED BY
Signature Jerry E. Buckles,	Area Supervisor	SUPER	VISOR, DISTRICT 1
Printed Nume 08-25-93 Date	(505) 677-2411 Telephone No.	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.