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State of New Mexico E. gy, Minerals and Natural Resources Departmen.

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 8/41	REQ	UEST FO	OR AL	LOWAE	BLE AND	AUTHO	RIZATI	ION	M	AR = 2 '9	0
l <b>.</b>		TOTRA	NSP	ORT OIL	AND NA	TUHAL	GAS	Well A	Pl Na	~	
Operator	DANY.							3001	525612	O. C. D.	
ARCO OIL AND GAS COM	PANIV							<u> </u>	, Ac	CITE STATE OF THE	<del>1130</del>
BOX 1710, HOBBS, NEW	MEXICO	88240			<u></u>						
teason(s) for Filing (Check proper box	r)					es (Please a	-				
lew Well		Change in			CO	ORRECT	NAME	OF O	IL TRANS	SPORTER	
kecompletion	Oil		Dry Ga Conder								
hange in Operator	Cangne	ad Gas	Conoca								
change of operator give name and address or previous operator											<del></del>
L DESCRIPTION OF WEL	I. AND LE	EASE									
ease Name Well No. Pool Nar					me, Including Formation				l'Leass Rederal or Fee	FED L	
WILMAR FEDERAL		1	N.	SHUGAR	T BONE	SPRINGS	3	State,		LCUZ	9389В
Location				,	OTIMIT		710			EAST	
Unit LetterI	:	2130	Fea F	rom The	OUTH Lie	ne and	710	Fe	t From The _	DAGI	Line
,	190			31E	N	IMPM,	EDI	Y			County
Section 4 Town	nship 18S		Range		, N	WIFM,					
II. DESIGNATION OF TR	ANSPORT	ER OF O	IL AN	D NATU	RAL GAS						
Name of Anthorized Transporter of Oi		or Conden	cate	ГП	Address (Gi	ve address i			copy of this fo	rm is to be se	nt)
PRIDE OPERATING CO.				·	BOX 2436, ABILENE, TX  Address (Give address to which approved				79604		
Name of Authorized Transporter of Ca	usinghead Gas	XX	or Dry	Gas [						em is 10 de se	9K)
CONOCO INC.			l m	Pas		59, MI		Whea			
I well produces oil or liquids, ive location of tanks.	Unit	Sec.	<b>Тър</b> 188	Rge.	1 -	ES	••		9/23/86		
this production is commingled with t	-   K							<b></b>	71-91-5		
V. COMPLETION DATA	nat from any c	use serie of	poot, gr	Ac constant	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				· · · · · · · · · · · · · · · · · · ·		
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workove	r D	оерев	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completi	on - (X)	i	i		j	<u>i</u>					_ <b>_</b>
Date Spudded		npi. Ready to	Prod.		Total Depth				P.B.T.D.		
					Top Oil/Gas	Daw			That is a Door		<del></del>
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing Fo	OURING		i op ob oc.	,			Tubing Dept		
Perforations							<del></del>		Depth Casin	Shoe	
religiation											
		TUBING,	CASI	NG AND	CEMENT	ING REC	ORD				
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					ļ				13/	IO-	<u> </u>
					<b></b>				-5- 1	16-52 157:4	
					<del> </del>				che	<i>D1.</i>	<u>۲- ۷</u>
· STORY AND DEAL	IECT FOR	ALLOW	ARLE		<u> </u>				<u> </u>	<u> </u>	
V. TEST DATA AND REQU	JESI FOR	total valume	of load	oil and mus	s be equal to a	or exceed top	allowabl	e for thi	depth or be j	or full 24 hou	es.)
OIL WELL (Test must be after recovery of total volume of load oil and mu Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
					<u> </u>				Choke Size		
Length of Test	Tubing I	TESSUITE			Casing Pres	sure			Choke Size		
					Water - Bbl				Gas- MCF		
Actual Prod. During Test	Oil - Bb	ls.			Water - Doi	<b>.</b>					
				<del></del> -				···-	J		
GAS WELL					Bbls, Cond		<del></del>		Gravity of C	Ondenssta	
Actual Prod. Test - MCF/D	Length o	of Tost			Bols, Cond	CI SE CO MMC	AF		Joseph G	~~~~	
	Tubing Pressure (Shut-in)				Casing Pres	sure (Shut-i	2)		Choke Size	<del></del>	
sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)						•					
		7 601 6	DY FA	NOTE					<u>.1</u>		
VL OPERATOR CERTIF  I hereby certify that the rules and a	ICATE C	Jr CUMI	'LLA.	INCE		OIL C	ONSI	<b>ERV</b>	ATION	DIVISIO	NC
I have and the the vilce and t					11						
Thirden been been complete with	regulations of t	formation six	vers abov	ve ·	11					: 4(CUB)	
Division have been complied With	and that the in	formation giv	rea abov	<b>ve</b>	Dat	a Annro	bevo		MAR (	1990	
Division have been complied with is true and complete to the best of	and that the in	formation giv	rea abor	<b>vo</b>	Dat	e Appro	. <b>b</b> evo		MAR (	1990	•
Division have been complied with its true and complete to the best of	and that the in	formation giv	vea abov	ve		• •	ORIGI	NAL:	SIGNED F		
Division have been complied with is true and complete to the best of	and that the in	and belief.	rea acc		By.		ORIGI MIKE	NAL :	SIGNED E	SY	
Division have been complied with is true and complete to the best of Signature James D. Cogbuch,	and that the in	and belief.	rea acc		Ву.		ORIGI MIKE	NAL :	SIGNED F	SY	
Division have been compiled with is true and complete to the best of	and that the in	rative	Supe	ervisor	By.		ORIGI MIKE	NAL :	SIGNED E AMS R. DISTR	SY	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.