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Form 3160—3 (November 1983) (formerty 9—331C)	DEPARTMENT	ED STATES OF THE II	Other Insti- reverse		Budget Expire	t Bureau I s August	AND BBRIAL NO.	
				PACK		9389-b	OR TRIBE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEP TTPE OF WORK DRILL I DEEPEN					7. UNIT AGEBEMENT NAME			
OIL C QA		/	SINGLE X LOCA		8. FARM OR LEASE NAME			
A NAME OF OPERATOR						Wilmar Federal		
Hondo 011 and	l Gas Company 🗸	<u>D,D</u>	Mc Davie (505) ??!	ə-35 4 i	9. WELL NO.	. 4		
		70702			10. PIRLD AN	ID 2001. 0	R WILDCAT	
P.U. BOX 1010	) - Midland, Tey	in accordance wit	th any State requirements.*)	<del>\</del>	UND N. S!	waar	Springs)	
At proposed prod. sone	)'FWL (Unit le • •	tter C)			11. выс., т., мир вин Sec. 4	VET OR AR	<b>B</b> A	
	ND DIRECTION FROM NEAR	EST TOWN OR POST	T OFFICB*	[	12. COUNTY			
7 miles South	neast of Loco Hi	11s, New M	exico		Eddy	,	New Mexico	
5. DISTANCE FROM PROPU	SED*	660'	16. NO. OF ACRES IN LEASE		OF ACERS ASSIGNED THIS WELL 40			
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig		000	240			-		
CAISO TO DEAREST OR LEASE L (Also to Dearest drig 3. DISTANCE FROM FROM TO NEAREST WELL, DI	. ubit line, if any) DEED LOCATION® RILLING, COMPLETED.		19. PROPOSED DEPTH		T OR CABLE T	NOOLS		
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Propose to drill a Tamano (Bone Springs) development well and test for commercial production.

Blowout Preventer Program attached.

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Posted ID-1 API, NU 5-9-EG

TITLE .

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\_\_\_\_\_ APPROVAL DATE \_\_\_\_

APPROVED E Sad, Clades S. Retter

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APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

\*See Instructions On Reverse Side

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

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BOP to be tested when installed on well and will be maintained in good working condition during drilling. All

wellhead fittings to be of sufficient pressure to operate in a safe canner.

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a spool is not required.

ARCO 011 & Gas Company Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Wilmar Federal

Well No.\_ 4 .

Location 660 ' FNL	& 1980'FWL	Sec. 4
T-18-S,	R-31-E, Eddy	Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe canner.

ARCO 011 & Gas 5000psi WP Choke Manifold

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ME 1/95

To supplement USGS Form 3160-3 " Application for Permit to Drill, Deepen or Plugback", the following additional information is submitted to comply with USGS Order NTL-6. Hondo Oil and Gas Company Operator: Lease & Well No: Wilmar Federal #4 Location: Unit Letter C Section 4 - 188 - 31E Eddy County, New Mexico Lease, New Mexico LC-029389-b Exploratory well Development well \_\_\_\_\_ 1. See Well Location and Acreage Dedication Plat Form C-102. 2. See Form 3160-3 for elevation above sea level of unprepared location. 3. The geologic name of the surface formation is: Querecho Plains Aeolian material with loose sandy loams and commonly harbor calcareous gravels. 4. The type of drilling tools and associated equipment to be utilized will be: Rotary 5. The proposed drilling depth will be \_\_\_\_\_8700'\_\_\_. 6. The estimated tops of important geologic markers are: San Andres 4010' 2100' Yates 5200' Bone Springs 3160' Queen 7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are: Bone Springs 8200' 0i1 8. The proposed casing program including the size, grade and weight-per-foot of each string has been indicated on Form 3160-3. All strings of casing Used will be: New X

9. See Form 3160-3 for amount of cement.





