

OIL CONSERVATION DIVISION
P. O. BOX 2988

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

RECEIVED

Form C-116
Revised 10-1-78

GAS-OIL RATIO TESTS

MAY 26 1988

Operator		Pool		County										
ARCO OIL & GAS COMPANY		North Shugart Bone Springs		Eddy County, New Mexico										
Division of Atlantic Richfield Company		TYPE OF TEST		ARTESIA OFFICE										
P.O. Box 1710 Hobbs, New Mexico 88240		TEST - (X)		Completion ☐ Scheduled ☐										
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKES SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/56L
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	
Wilmar Federal	4	C	4	18	31	5-23,88	P	102	24	6	38.5	78	108	1385

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)
Services Supv.

(Title)

5-24-88

(Date)