propriate District Office STRICT I D. Box 1980, Hobbs, NM 88240		ural Resources Department	Revised 1-1-89 C See Instructions at Bottom of Page
S <u>TRICT II</u> D. Drawer DD, Aricsia, NM 88210	P.O. Bo	TION DIVISION ox 2088 exico 87504-2088	RECEIVED
<u>STRICT III</u> OD Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE		ION JAN 25 '90
perator	TO TRANSPORT OIL	AND NATURAL GAS	Well API Na. O. C. D.
RCO OIL AND GAS COMPA	NY /		3001525618 TESIA. OFFICE
ddress OX 1710, HOBBS, NEW M	1EXICO 88240		
eason(6) for Filing (Check proper box)		Ciher (Please explain)	
ew Well	Change in Transporter of: Oil X Dry Gas	Effective 2/1	/90
hange in Operator	Casinghead Gas 🗌 Condeasate		
change of operator give name d address of previous operator			
DESCRIPTION OF WELL	Well No. Pool Name, Includi	ng Formation T BONE SPRINGS	Kind of Lease FED Lease No. State, Federal or Fee LCO29389B
ocation	, , , , , , , , , , , , , , , , , , ,		
Unit LetterC	Feet From The	ORTH_Line and _2310	Fest From TheWESTLine
Section 4 Townsh	ip 18S Range 31E	, NMPM, ED	DY County
L DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	/ RAL GAS	
and of Authorized Transporter of Oil	Candensaie	Address (Give address to which ap BOX 2436, ABILENE,	pproved copy of this form is to be sent) TTX 79602
PRIDE PIPELINE CO. and of Authorized Transporter of Casir	aghead Gas XX or Dry Gas	Address (Give address to which a	oproved copy of this form is to be sent)
ONOCO INC.	Unit Sec. Twp. Rge.	BOX 1959, MIDLAND, Is gas actually connected?	<u>TX 79702</u> Witen ?
well produces oil or liquids, e location of tanks.	K 4 188 31E	YES	4/14/88
this production is commingled with that COMPLETION DATA	from any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well		espen   Piug Back   Same Res'v Diff Res'v
zie Spesided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
ന്ദിാന്ദ			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Port IO-3
			2-2-90
			chy UT: KOC
. TEST DATA AND REQUE	ST FOR ALLOWABLE		
IL WELL (Test must be after rate First New Oil Run To Tank	recovery of total volume of load oil and mus Date of Test	t be equal to or exceed top allowabl Producing Method (Flow, pump, g	e for this depth or be for full 24 hours.) cas lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
-		Water - Bbls.	Gas- MCF
ctual Prod. During Test	Oil - Bbls.		
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CONIG	ERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my	knowledge and belief.	Date Approved	FEB 2 1990
a. O.k		D	NAL CONTR DV
Signature James D. Cogburn, Administrative Supervisor			GINAL SIGNED BY
Printed Name	Title	Title <u>SUP</u>	ERVISOR, DISTRICT I
_ 1/22/90 Date	<u>392-3551</u> Telephone No.		

whin Kule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.