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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions

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Operator ARCO OIL AND GAS COM	PANY.						1	1525618		in, orrie	
ARCO OIL AND GAS COM	TUNIA										
BOX 1710, HOBBS, NEW	MEXICO	88240									
leason(s) for Filing (Check proper box	z)					a (Please explo					
iew Well		Change in			CO	RRECT NA	ME OF O	IL TRANS	SPORTER		
ecompletion	Oil Grainatas	_	Dry Gas Condens								
hange in Operator	Casinghea	004	COOCCUS								
change of operator give name d address of previous operator											
L DESCRIPTION OF WEL	L AND LE	ASE							lana t	>1-	
ease Name		Well No.			ng Formation			(Lease Rederal or Fee	FED L		
WILMAR FEDERAL		4	N. S	HUGART	BONE SP	KINGS			10027.	,0,5,5	
ocation C	. 99	٥		m The NO	RTH	and2310) E.	et From The	WEST	Lin	
Unit LetterC	:;	<u> </u>	Feet Fro	m The	LIN	2 and	ra	a Lioni 100 -			
Section 4 Town	nship 18S		Range	31E	, NI	мрм, І	EDDY			County	
I. DESIGNATION OF TR		R OF OI	L ANI) NATU	RAL GAS	e address to wi	ich approved	copy of this fo	rm is to be se	nt)	
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) BOX 2436, ABILENE, TX 79604						
PRIDE OPERATING CO. Name of Authorized Transporter of Casinghead Gas X or Dry				Cas [Address (Give	e address to wh	hich approved	l copy of this form is to be sent)			
CONOCO INC						59. MIDL					
well produces oil or liquids,	Unit	• . •	Twp.	Rge.	is gas actually YES	y connected?	Whea	7 4/14/88			
ve location of tanks.	K	<u> 4</u>	185		<u> </u>			.,,			
this production is commingled with the	hat from any of	her lease or p	boor' &	e comming.	ing order nous						
V. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'	
Designate Type of Completi	ion - (X)	j	i		<u> </u>	<u> </u>	1		<u> </u>	<u>.l</u>	
Data Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
		Na da aliana Pin			Top Oil/Cas	Pay		Tubing Dept	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
erforations								Depth Casin	g Shoe		
								<u> </u>			
		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	C/								Part ID-3		
								3-	16-91	3	
								ch	bT:	PC	
									<u>.</u>		
. TEST DATA AND REQU	UEST FOR	ALLOW	ABLE				aunhla for thi	e denth or be	for full 24 hos	es.)	
IL WELL (Test must be a)	ter recovery of	total volume	of load o	and must	Producing M	ethod (Flow, P	ump, gas lift, o	ac.)			
Date First New Oil Run To Tank	Date of T	e a			1.00						
Length of Test	Tubing P	SILERS			Casing Press	nie		Choke Size			
Dengar or 144									Gas- MCF		
Actual Prod. During Test Oil - Bbls.					Water - Bbla	L		One- 173/04			
					<u></u>			1			
GAS WELL					Ibble Coods	neste/MMCF		Gravity of G	Condensate		
Actual Prod. Test - MCF/D	Leagth o	Length of Test				Bbls. Condensate/MMCF					
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)			-							· 	
VI. OPERATOR CERTI	FICATE O	FCOM	PLIAN	NCE		OIL COI	NÇEDV	ATION	חואופוי)NI	
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is true and complete to the best of	my knowledge	and penel.			Date	e Approve	∍a	 V	N/OU		
1.00						0	RIGINAL	SIGNED	вү		
James D. Cogby n, Administrative Supervisor					MIKE WILLIAMS						
James D. Cogburn,	Administ	rative	Supe:	rvisor			UPERVIS	OR, DIST	RICT II		
Printed Name		39	2-35	51	Title)	Mario autori partico della ci	er i de i filosoficial de la composición dela composición de la composición de la composición de la composición dela composición de la composición de la composición del composición dela composición de la composición de la composición del composición del composición del composición dela composición dela composición dela composición del composición del composición dela co			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.