Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Dep

ALCEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

FEB 2 5 1993

Santa Fe, New Mexico 87504-2088	O, C. D.
REQUEST FOR ALLOWABLE AND AUTHORIZATION	Newseas and e
TO TRANSPORT OIL AND NATURAL GAS	

ISTRICT III	Saira 1 c, 14cw 14th		O, C. D.
100 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAR	BLE AND AUTHORIZATI	
	TO TRANSPORT OIL	AND NATURAL GAS	
)memter	TO THAIRD ON OIL	. / /	Well API No.
relator (O	C -	1.	300/5256/8
ddress	roleum Corpora		
	30, Artesia, New	Other (Please explain)	-0/30
	Change in Transporter of:		
ew Well	Oil 🛛 Dry Gas		
completion	Casinghead Gas Condensate		
change of operator give name			
d address of previous operator			
. DESCRIPTION OF WELL	AND LEASE	Ia Comption	Kind of Lease No.
ease Name	Well No. Pool Name, Includ		State, Federal or Fee LC029389 B
Wilmar Federa	9	art Bone Springs	K COZTISC I L
Unit Letter	: 990 Feet From The 🗸	Vorth Line and 2310	1 1
Section 4 Townsh	ip /8 S Range 3/	E, NMPM, EC	County_
II DECIONATION OF TOAR	NSPORTER OF OIL AND NATU	JRAL GAS	
11. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	or Condentale	VOOLESS LOLLS CHARLES TO MUTCH OF	oproved copy of this form is to be sent)
ا شد ف مد		P.O. Box 1200 /	Hobbs, New Mexico 882
/< OCH Service Name of Authorized Transporter of Casir		Address (Give address to which as	oproved copy of this form is to be sent)
			dland, Texas 79702
well produces oil or liquids,	Unit Sec. Twp. Rge	_	When?
ive location of tanks.	K 1 4 1/85 13/E	Yes	4-14-88
this production is commingled with that	from any other lease or pool, give comming	gling order number:	
V. COMPLETION DATA			eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	Oli iven	1 1100 1101 1 1	i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
Perforations			Depth Casing Shoe
1 711 Olemone	·		
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAUNS CEMENT
	FOT FOR ALL CIVARIE		
V. TEST DATA AND REQUI	EST FOR ALLOW ABLE recovery of total volume of load oil and mu	ist be equal to or exceed top allowabl	le for this depth or be for full 24 hows.)
OIL WELL (Test must be after	Date of Test	Producing Method (Flow, pump,)	gas lift, etc.)
Date First New Oil Run To Tank	Date of 1cm		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
President of Tors			Gas- MCF
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Louis of Ton-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFI	CATE OF COMPLIANCE	OII CONIGI	ERVATION DIVISION
the rules and for that the rules and rec	pulations of the Oil Conservation	II OIL CONSI	LITANIOIA DITIOIOIT
Division have been complied with a	nd that the information given above		
is true and complete to the best of m	ny knowledge and belief.	Date Approved	FEB 2 6 1993
1 /11/21	0 11		
Howard Hee	het	ByORIGINAL	SIGNED BY
Signature (# 1/ 1/ 1	11	1 } A A A • • • • • • • • • • • • • • • • • • •
Howard D. Hacke	ett Field Foreman	Title SUPERVIS	SOR, DISTRICT IT
Printed Name	505-677-2411	TRIC SUFERIORS	
2-25-93	505 - 672- 24// Telephone No.	II.	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.