

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-029389 B

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS, NM 88210

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Hondo Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 810 FSL & 1980 FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wilmar Federal

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

Tamano (Bone Springs)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

4-18S-13E

14. PERMIT NO.

30-015-25619

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3735.5 RKB

RECEIVED BY

AUG 28 1986

O. C. D.
ARTESIA, OFFICE

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Prod. csg., treat. test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'd 7-7/8" hole @ 8540 11:45 a.m. 7-25-86. Set 5½", 17#, L-80 & K-55, @ 8540.
Cmt'd w/1650 sx LW C1 "H" followed by 350sx self stress cmt. Circ cmt to surface.
Install tbghd. RR 6:00 a.m. 7-26-86.
7-29-86 RU PU. Tag cmt @ 8037.
7-30-86 DO to 8504 PBD. Test csg to 2500#. OK.
7-31-86 Ran Logs. Perf Bone Springs f/8205-8452. A w/3000gals 7½% HCL.
8-1-86 Frac w/120,000 gals & 3000,000# sd. RIH w/2-7/8 tbg.
8-2-86 Swab test.
8-6-86 RIH w/pump & rods. RDPU.
8-8-86 Began pumping
8-19-86 Run potential test. In 24 hrs pumped 221 BO, 33 BW, 170 MCF,
GOR 769, GR 39.5°. Final Report.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Rosnell

TITLE Engr. Tech. Spec.

DATE 8-21-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 28 1986