| Submit 5 Copies Appropriate District Office DISTRICT 1 | |
|--|-------|
| DISTRICT J P.O. Box 1980, Hobbs, NM | 88240 |

· .

I.

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

| | Sta | te of New I | Mexico | |
|-----------|------------|-------------|-----------|------------|
| Energy, N | linerals a | nd Natural | Resources | Departmen. |

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction at Bottom of Pa RECEIVED

MAR - 2 '90

a, ç. D.

| REQUEST FOR ALLOWABLE AND AUTHORIZAT | ION |
|--------------------------------------|--------------|
| TO TRANSPORT OIL AND NATURAL GAS | |
| | Well API No. |

| Operator | 3001525619 ARTESIA, OFFICE |
|--|---------------------------------|
| ARCO OIL AND GAS COMPANY 🗸 | 3001525619 ARTESIA, OFFICE |
| Address | |
| BOX 1710, HOBBS, NEW MEXICO 88240 Reason(s) for Filing (Check proper box) | X Other (Please explain) |
| New Well Change in Transporter of: | CORRECT NAME OF OIL TRANSPORTER |
| Recompletion Dry Gas | |
| Change is Operator Casinghead Gas Condensate | |
| If change of operator give name and address of previous operator | |

DESCRIPTION OF WELL AND LEASE

| IL DESCRIPTION OF WEED AND DE | | | | | | EED R M. |
|-------------------------------|----------|--|-------------------|----------|--|----------------------------|
| Lease Name | Well No. | Pool Name, Inclus | | , | Kind of Lease State, Federal or Fee | FED Lease No. LCO29389B |
| WILMAR FEDERAL | 3 | N. SHUGAR | r BONE SPRING | <u>s</u> | | |
| Location | | | 0.0.1 m 11 | 1000 | | FAST |
| Unit Letter0 :81 | 10 | _ Feet From The _ | SOUTH Line and | 1980 | Feet From The | Line Line |
| Section 4 Township 183 | s | Range 31 | E .NMPM. | EDD | Y | County |
| Section 4 Township 18: | <u> </u> | trange of the second se | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil PRIDE OPERATING CO. | EX | or Conde | nsate [| | Address (Give address to which ap BOX 2436, ABILENE, | pproved copy of this form is to be sent) TX 79604 |
|--|-----------|------------------|--------------------|--------------------|---|--|
| Name of Authorized Transporter of Casim CONOCO INC. | ghead Gas | XX) | or Dry G | | Address (Give address to which ap BOX 1959, MIDLAND, | pproved copy of this form is to be sent) TX 79702 |
| If well produces oil or liquids, give location of tanks. | Unit K | Soc. 4 | Тир. 185 | Rge. 31E | ls gas actually connected? YES | When ? 8/7/86 |

If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA

| IV. COM DEMON PHIL | | To: No. | Gas Well | New Well | Workover | Deepea | Phue Back | Same Res'v | Diff Res'v |
|------------------------------------|--|----------------|-----------|-------------|-----------|--------|------------|------------|--------------|
| Designate Type of Completio | m - (X) | Oil Well | Cas wen | | | | | | |
| Date Spudded | | al. Ready to P | rod. | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing Form | atice | Top Oil/Gas | Pay | | Tubing Dep | a | |
| Perforations | <u></u> | | | · | | | Depth Casi | ng Shoe | |
| | | UBING, C | ASING AND | CEMENTI | NG RECOR | D | | | |
| HOLE SIZE | the second s | SING & TUB | | | DEPTH SET | | P | FTD- | <u>ENT</u> |
| | | | <u> </u> | | | | 3- | -16-90 | 2 |
| | | | | <u> </u> | <u></u> | | - ci | hg LT: | <u>r.I.C</u> |

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) OIL WELL

| Date First New Oil Run To Tank | Date of Test | | |
|--------------------------------|-----------------|-----------------|------------|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbla. | Gas- MCF |
| | | | |

| GAS WELL Actual Prod. Test - MCF/D | | | Gravity of Condensate |
|---|--------------------------------------|---------------------------|-----------------------|
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of | and that the information given above | OIL CONS Date Approved | ERVATION DIVISION |
| James D. Coghern, A | Administrative Supervis | MIK | GINAL SIGNED BY |
| Printed Name 3/1/90 | Title 392-3551 Telephone No. | - Title | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.