	RECEIVE State of N							Form	C-104				
ppropriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240						r	nt			d 1-1-89 structions (
STRICT II	12N P 4 19	OL CO				DIVISIC	N		at Bot	and Page			
). Drawer DD, Antesia, NM 88210	0. C. D				ox 2088								
TRICT III O Rio Brazos Rd., Aziec, NM 874	APTER	High Sani	a re, j	New M	exico 8750	14-2088				•			
100 Dieles R.C., ALIC., 11/1 8/4	REQL				BLE AND								
xalor	<u> </u>	TOTRAN	ISPO	rt oil	AND NA	TURAL G		API No.					
Anadarko Petrole	um Corpon	ration ~	/					1525619	1				
dress					<u>, , , , , , , , , , , , , , , , , , , </u>			132301	<u>,</u>				
P.O. Drawer 130, 2000(s) for Filing (Check proper box		a, New M	lexico	882	211-0130								
w Well	•,	Change in Ti	ransporte	r of:		et (Piease expi							
	Oü	_	bry Gas										
tange in Operator X bange of operator give name	Casinghea	d Gas 📋 C	Condense										
address of previous operator	ARCO 0il	<u>& Gas C</u>	ompar	iy. F	<u>0. Box</u>	1610,	Midland	<u>, TX 7</u>	702				
DESCRIPTION OF WEL	L AND LE												
AND SEDERAL	Well No. Pool Name, Including					-			Fed Lease No.				
		<u> </u>	<u>I. SHI</u>	JGART	BUNE SP	RINGS			LC029	389B			
Unit Letter0	81	0F	ical From	The So	outh Lim	and <u>198</u>	<u>) </u>	et From The	<u> East</u>	Line			
Section 4 Town	untip 18:	د ۔		215									
Section 4 Town		<u> </u>	lange	<u>31E</u>	, NA	ИРМ,		<u> </u>	Eddy	County			
. DESIGNATION OF TR	ANSPORTE			NATU									
me of Authorized Transporter of Oi ride Operating Co.		or Condensat			1	e address to wi			-	ent)			
me of Authorized Transporter of Ca	singhead Gas	XX o	r Dry Ga	•	Address (Give	36 <u>.</u> Abil 1 address 10 wi	ene, le: Nich approved	(a.s. <u>796</u> 1 copy of this	<u>}4</u> form is to be s	ent)			
DNOCO, Inc.	<u> </u>				_Box_19	59. Midl							
well produces oil or liquids, s location of tanks.	Unait IK		Wp.	Rge. 31E	ls gas actually Yes	connected?	When						
his production is commingled with th					the second s			3/7/86					
. COMPLETION DATA							,		_				
Designate Type of Completie	on - (X)	Oil Well	Gea	Well	New Well 	Workover	Docpea	Plug Back	Same Res'v	Diff Res'v			
ite Spudded	Date Com	pi. Ready to Pi	Tod.		Total Depth		I	P.B.T.D.	_I				
values (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay								
								Tubing Depth					
forations						h			Depth Casing Shoe				
	 T		ASDIC		CELCENTTR	C PEOD		<u> </u>	·				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			· · · · · · · · · · · · · · · · · · ·			SACKS CEMENT					
	CA:	SING & TUB		ε		DEPTH SET		1	SAUKS CEM				
		SING & TUB		E		DEPTH SET			SACKS CEN				
				E		DEPTH SET							
		SING & TUB		E		DEPTH SET							
TEST DATA AND REQU	JEST FOR A	LLOWAE	ING SIZ										
TEST DATA AND REQU L WELL (Test must be after	JEST FOR A er recovery of 10	LLOWAE	ING SIZ		be equal to or	exceed top allo				(2.)			
TEST DATA AND REQU L WELL (Test must be after	JEST FOR A	LLOWAE	ING SIZ		be equal to or			uc.)	for full 24 hou NASTER	n.) 1 I D- 3			
TEST DATA AND REQU L WELL (Test must be after the Firm New Oil Run To Tank	JEST FOR A er recovery of 10	LLOWAB nal volume of t st	ING SIZ		be equal to or	exceed top allo thod (Flow, pu			for full 24 hou NASTER	n.) 1 <u>10-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank agth of Test	JEST FOR A er recovery of to Date of Tes Tubing Pre-	LLOWAB nal volume of t st	ING SIZ		be equal to or Producing Me	exceed top allo thod (Flow, pu		uc.)	for full 24 hou NASTER	n.) 110-3 5-93			
TEST DATA AND REQU L WELL (Test must be after te Firm New Oil Run To Tank ngth of Tem	JEST FOR A er recovery of to Date of Tes	LLOWAB nal volume of t st	ING SIZ		be equal to or Producing Me Casing Pressu	exceed top allo thod (Flow, pu		Choke Size	for full 24 hou NASTER	n.) 1 <u>10-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL	JEST FOR A er recovery of to Date of Tes Tubing Pre-	LLOWAB nal volume of t st	ING SIZ		be equal to or Producing Me Casing Pressu	exceed top allo thod (Flow, pu		Choke Size	for full 24 hou NASTER	n.) 1 <u>20-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test haal Prod. During Test AS WELL	JEST FOR A er recovery of to Date of Tes Tubing Pre-	LLOWAB val volume of i st soure	ING SIZ		be equal to or Producing Me Casing Pressu	exceed top allo thod (Flow, pu R		Choke Size Gae- MCF	for full 24 hou NASTER	n.) 110-3 5-93			
TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank agth of Test hasi Prod. During Test AS WELL hasi Prod. Test - MCF/D	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls.	LLOWAE stat volume of st st seure Test	ING SIZ		be equal to or Producing Me Casing Pressu Water - Bbis. Bbis. Condens	exceed top allo thod (Flow, pu R		ic.) Choke Size Gas- MCF Gravity of	for full 24 hor poster 1 - 1 EMG Condensais	7.) 1 <u>20-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test nual Prod. During Test AS WELL must Prod. Test - MCF/D	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls.	LLOWAB val volume of i st soure	ING SIZ		be equal to or Producing Me Casing Pressu Water - Bbls.	exceed top allo thod (Flow, pu R		Choke Size Gae- MCF	for full 24 hor poster 1 - 1 EMG Condensais	110-3 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test tatal Prod. During Test AS WELL Tatal Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIF	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF	LLOWAE val volume of i st soure Test soure (Shut-ia)	BLE load oil (and muss	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	exceed top allo thod (Flow, pu re nuc/MMCF re (Shut-in)	mp, gas lift, i	IC.) Choke Size Gas- MCF Gravity of Choke Size	for full 24 how posted 1 - 1 : Condensais	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank agth of Test thai Prod. During Test AS WELL thai Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIF I hereby certify that the rules and re	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF	LLOWAB Ad volume of i at soure Test compliant com	ING SIZ	and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	exceed top allo thod (Flow, pu R	mp, gas lift, i	IC.) Choke Size Gas- MCF Gravity of Choke Size	for full 24 how posted 1 - 1 : Condensais	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test tatal Prod. During Test AS WELL Tatal Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIF	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF sputations of the and that the infor	LLOWAB Kal volume of i al soure Test rest COMPLI Oil Conservati matice gives i	ING SIZ	and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	exceed top allo thod (Flow, pu re nuc/MMCF re (Shut-in) DIL CON	ISERV	Choke Size Gas- MCF Gravity of Choke Size	for full 24 how posted 1 - 1 : Condensate	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after te First New Oil Run To Tank ngth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D sting Method (pilot, back pr.) L OPERATOR CERTIF I hereby certify that the rules and re Division have been complete to the best of m	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF sputations of the and that the infor my knowledge an	LLOWAB Kal volume of i al soure Test rest COMPLI Oil Conservati matice gives i	ING SIZ	and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	exceed top allo thod (Flow, pu re nuc/MMCF re (Shut-in)	ISERV	Choke Size Gas- MCF Gravity of Choke Size	for full 24 how posted 1 - 1 : Condensate	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank agth of Test thail Prod. During Test AS WELL thail Prod. Test - MCF/D ting Method (pilot, back pr.) L OPERATOR CERTIF. I bereby certify that the rules and re Division have been complied with a is true and complete/to the best of p	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF sputations of the and that the infor my knowledge an	LLOWAB Kal volume of i al soure Test rest COMPLI Oil Conservati matice gives i	ING SIZ	and must	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu Casing Pressu Casing Pressu	exceed top allo thod (Flow, pu ne ne (Shut-is) DIL CON Approved	mp. gas lift. (SERV. d _JAN	Choke Size Gas-MCF Gravity of Choke Size ATION 1 1 19	for full 24 how posted 1 - 1 : Condensate	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU IL WELL (Test must be after the First New Oil Run To Tank agth of Test statist Prod. During Test AS WELL chail Prod. Test - MCF/D sting Method (pilot, back pr.) I. OPERATOR CERTIF I bereby certify that the rules and re Division tarve bocca complied with a is true and complete to the best of re Signature Dan Kernaghan Division	JEST FOR A er recovery of to Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF sputations of the and that the infor my knowledge an	LLOWAE val volume of i st saure Test compliant oil conservation mation gives a oid belief.	BLE load oil d J J IANC ion above	E	be equal to or Producing Me Casing Pressu Water - Bbls. Bbls. Condens Casing Pressu	exceed top allo thod (Flow, pu re nuc/MMCF re (Shut-in) DIL CON Approved -ORIG	ISERV	Choke Size Gas- MCF Gravity of Choke Size ATION 1 1 19 NED BY	for full 24 how posted 1 - 1 : Condensate	<u>1 ID-3</u> 5-93			
TEST DATA AND REQU L WELL (Test must be after the First New Oil Run To Tank angth of Test thai Prod. During Test AS WELL thind Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIF I bereby certify that the rules and re Division have been complied with a is true and complete to the best of p Manual Simplan	JEST FOR A er recovery of to Date of Tes Date of Tes Tubing Pre Oil - Bbls. Length of T Tubing Pre ICATE OF sputations of the and that the infor my knowledge an	LLOWAE val volume of i st saure Test compliant oil conservation mation gives a oid belief.	BLE Joad oil o BLE Joad oil o Joan Joan Joan Joan Joan Joan Joan Joa	E E E	be equal to or Producing Me Casing Pressu Water - Bbls Bbls. Condens Casing Pressu Casing Pressu Date By	exceed top allo thod (Flow, pu re nuc/MMCF re (Shut-in) DIL CON Approved -ORIG	ISERV	Choke Size Gas- MCF Gravity of Choke Size ATION 1 1 19 NED-BY- IS	for full 24 hon Poster 1 - 1 : Condensais DIVISIC 22	<u>1 ID-3</u> 5-93			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.