Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De

KECEIVED

ment

Form C-104 Clyl Revised 1-1-89 See Instructions at Bottom of Page

P.O. Box 1980, Hobbs, NM 88240	OII CONSERV	ATION DIVISION	at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. E	30x 2088	FFB % 5 1993 V
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New M	1exico 87504-2088	O. C. D.
_	REQUEST FOR ALLOWA		TION
I. Operator	TO THANSPORT OF	L AND NATURAL GAS	Well API No.
Anadarko Petro	oleum Corporati	· . /	300/525619
P.O. Drawer	Artesia, New Mexi	co 88211-013	
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
Lease Name	Well No. Pool Name, Includ	ding Formation	Kind of Lease No.
Wilman Federa	al 3 N. Shuq	art-Bone Springs	State, Federal or Fee LC029387 P.
Unit Letter	: 8/0 Feet From The S	South Line and 1980	Feet From The
4			- 1 1
Section 4 Townshi	p /8 S Range 3/	E, NMPM, E	County County
	SPORTER OF OIL AND NATU		
Name of Authorized Transporter of Oil	or Condensate	10	pproved copy of this form is to be sent)
Name of Authorized Transporter of Casing			40bbs, New Mexico 88 240 pproved copy of this form is to be sent)
	ghead Gas 🔀 or Dry Gas 🦳	Box 1959 11	fland, Texas 79702
If well produces oil or liquids,	Unit Sec. Twp. Rge.	- 	When?
give location of tanks.	K 1 4 1/8513/E	Yes	8-7-86
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
FEIIOIAGOAS			Depart cassing only
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v. TEST DATA AND REQUES	T FOR ALLOWABLE		
)IL WELL (Test must be after re	ecovery of total volume of load oil and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, &	as up, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
			1
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Floor Feat West D			· ·
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF		OIL CONSE	RVATION DIVISION
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved	
11 - 11 at 1	A.	Date Approved	
Signature (1)	By	
Howard D. Hacke	Field Foreman	Title	
2-25-93 Date	505 - 677 - 241/ Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.