Subnut S.Copics Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and Natural Resources Department		Revised 1.1.89 See Instructions at Bottom of Fige
DISTRICT II P (). Drawer DD, Artesia, NM 88210	OIL CONSERVA P.O. Bo	x 2088	C = 27 19C
DISTRICE	Santa Fe, New Me	ACO 07.574 2000	P_{Λ}
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB TO TRANSPORT OIL	LE AND AUTHORIZATION	<u>a.c.o.</u> Vp
Well API No.			
Anadarko Petroleum Corporation 3001525619			
PO Drawer 130, Artesia, NM 88211-0130 Reason(e) for Filing (Check proper box)			
tlew Well Change in Transporter of:			
Recomptetion	Oil [X] Dry Gan [] Casinghead Gas [] Condensate []		•
If change of operator give same and address of previous operator			• •
II. DESCRIPTION OF WELL AND LEASE			
I case Name Wilmar Federal	Well No. [Pool Name, Includin		of Lease Lease Ho , Federal Write LC029389B
Unit Letter 0 : 810 Feet From The South Line and 1980 Feet From The East Line			
Section 4 Township 18S Range 31E , NMIM, Eddy County			
	SPORTER OF OIL AND NATU	RAL GAS	James Jakis Gram is to be sent
Hame of Authorized Transporter of Oil	[X] or Condensate	502 N West Ave., I	evelland, TX 79336-
Amoco Pipeline Co Name of Authorized Transporter of Casing	head Cas or Diy Gas	Address (Give alt ess to which approve	d copy of this form is to be sent) 3914
Conoco, Inc.		Box 1959, Midland, Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	K 4 185 31E	Yes 08	8-07-86
If this production is commingled with that from any other lease or pool, give commingling order number:			
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Siff Res v
Designate Type of Completion	(X)		P.B.1.D.
Date Spudded	Date Compl. Ready to Prod.		
Flevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Jubing Depth
Perforations Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEP IH SET	SACKS CEMENT
			Post ID-3 9-3-93
· · · · · · · · · · · · · · · · · · ·			chy DT/KOC
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this definition of the			
Date First New Oil Run To Tank	Date of Test	Though the foreign of the first	
fength of Ten	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Oil - Bbis.	Water - Bbls.	
GAS WELL			Gravity of Condensate
Actual Frod. Test - MCT/D	Length of Test	Bbla. Condensate/AIAICF	Choke Size
testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Caking Fressure (Shist in)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			
is true and complete to the best of my knowledge and belief.		Date Approved AUG 2 7 1993	
OBIGINAL SIGNED BY		IGNED BY	
Signature		Dy	
Jerry E. Buckles, Area Supervisor Dinted Name		SUPERVISOR, DISTRICT I	
08-25-93	(505) 677-2411	FILLO	a generated in the contractor interaction of the
Date	Telephone No.	II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.