Form 9-331 Dec. 1973

4 454

A-Aztesia, IM 88210

Budget Bureau No. 42-R1424

Form Approved.

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	·
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug b	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas Cother RECEIVES	
	9. WELL NO.
2. NAME OF OPERATOR Pay Washall SEP 29 1	1986
May Westall V	10. FIELD OR WILDCAT NAME Shugart 4-58-8-6
3. ADDRESS OF OPERATOR P.O. Box 4 Loo Hills. NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LICCATION CLEARLY:	
halaur)	26-18S-30E
AT SURFACE: 1980' FNL & 610 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: same	Eddy NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3406. GL
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
including estimated date of starting any proposed we measured and true vertical depths for all markers and	·
7-7-86 Perfed: 3412-3418 1½" h Acidized: w/200 gal. 7½%	hole per interval NEFE acidw/1000 gal. 15% HCL acid.
7-9-86 Squeezed perfs 3412-3418 w	w/100 sxs std cement.
7-10-86 Perfed: 3390,92,94,96,98, w/1500 gal. 15% H	,3400 l½" hole per interval. Acidized HCL acid.
7-12-86 Frac'd: w/20,000 gal. gel	lled 2% KCL water, 36,000# 20/40 sand.
7-14-86 Perfed: 3044-3109 15 hole	
7-15-86 Acidized: w/2,000 gal. 15	
7-16-86 Frac'd: w/40,000 gal. 2%	KCL water, 80,000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type ___ _ Set @ _

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

APPROVED BY __ TITLE _ CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 26 1986