	NH OIL COM Dravor PO	COUNTS	a10 X		STIDA			Form at	oproved.	~/
Form 3160-3 (November 1983) (formerly 9-331C)			ED STATES	NTERIO	R MA	reverse ald	le)	Budget Expired		25626
		-	LAND MANAG			0.0.		<u>LC-02</u>		OR TRIBE NAME
APPLICAT	ION FOR	PERMIT	O DRILL,	DEEPEN					ALLUITER	OR TRIBE NAME
1a. TIPE OF WORK			DEEPEN		PLU	JG BAC	K 🗌	. UNIT AGE	FRENT NA	
D. TTPE OF WELL OIL WELL	GAB	OTHER		SINGL ZONB	• 🛛	MULTIPE ZONS		8. FARM OR	LEASE NAM	
2. NAME OF OPERAT		/						Wilmar		1
	and Gas C	ompany	·							
3. ADDRESS OF OPER								#5	D 2001 01	
P.O. Box	1610 - Mid	land, Te	xas 79702	Ab and Btat				10. FIELD		, WILLOCAT
4. LOCATION OF WELL (Beport location clearly and in accordance with any State requirements.")										
19	80' FNL an	id 660' F	WL (Unit Le	etter E)			AND SUR	VET OR ARI	54. 84
At proposed pro								0 (100	21 5
Sa	me as abov	e						Sec. 4		
14. DISTANCE IN M										
		f Loco H	ills, New M	lexico	T ACRES IN		1 17 10	Eddy	1	New Mexico
15. DISTANCE FROM LOCATION TO NI	EARSST			10. 30. 0	J ACEES IN	LLAGE		HIS WELL		
	st drig. unit line,		660'	-	240				<u> </u>	
13. DISTANCE FROM	FROFORED LOCAT	ION* MPLETED,	10/71		SED DEPTH			RT OR CABLE T	OOLE	
OR APPLIED FOR,	ON THIS LEADE, PT	•	1867'	87	700'		RC RC	tary		EK WILL START*
21. ELEVATIONS (She GR	w whether DF, R 3726.8'	T, GR, etc.)							n as p	ermit is
23.]	PROPOSED CASI	ING AND C	EMENTING	PROGRA	M			
SILE OF HOLE	8128 (OF CABING	WEIGHT PER	FOOT	SETTING D	EPTH		QUANTIT	T OF CEMEN	T
17-1/2"		3-3/8"	48# I	H-40	680	1		550 sx	Circ	
11"		8-5/8"	24 # H	K-55	215	0'	{	300 sx	Circ	
7-7/8"		5-1/2"	15.5# 1	K-55	870	0'	17	700 sx	TOC	@ 1500'
·	1		1 17#	, i						

Propose to drill a Tamano (Bone Springs) development well and test for commercial production.

Blowout Preventer Program attached.

.

Rester 101
NL AFL
1 6 E.

.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

prevenuer program		· · · · · · · · · · · · · · · · · · ·	
24. signed Irent Day		Drilling Engineer	DATE5-12-86
(This space for Federal or State office use)			
PERMIT NO.		APPBOVAL DATE	
			5:28 86
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		APPROVAL SUBJECT TO
	*See Inc	. On Reverse Side	GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS
Title 18 II S.C. Section 1001, makes it a crime	for any person kno	wingly and willfully to make to a	ny department of agency of the

NE XICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

Form Court Supersedes Louis Ettensive Joint

		All distances must be frui		of the Section	
HONDO OIL S	GAS COMPANY	1	willmar i	FEDERAL	Ne .2 No. 5
ن مربع المربع			Rimge	1 J. 19	
		18 SOUTH	31 EAST	EDDY	
	of Well: 4 from the - NOR	TH ine and	600) te	et immire WEST	.15.4
ing Level Elev.	Freducing Forma	tur P	M. LINA. M. S	lingast.	Lediniter Anreiger
725.81	Bone S	Springs	Tama		40
	one lease is d	d to the subject well edicated to the well,			he plat below. thereof (both as to working
dated by comm Yes If answer is " this form if ne No allowable v	No If ans no?' list the ov cessary.)	itization, force-pooling wer is "ves," type of whers and tract descri to the well until all i	z. etc? consolidation ptions which have a nterests have been	actually been consolid consolidated (by con	f all owners been conserv- lated (Use reverse side of nmunitization, unitization, n approved by the Commis-
sion.					CERTIFICATION
086			i , ;	tained h	certify that the information con- erein is true and complete to the ny knowledge and belief.
+++++++++++++++++++++++++++++++++++++++	 				ront la
660' 0				Div. c	ing Engineer ARCO Oil and Gas Co f Atlantic Richfield
· / / / / / / / /			 	C the Ma	y 12, 1986
	· · · ·			shown c notes o under m is true	y certify that the well-location in this plat was plotted from Feid f actual surveys mode by me or y supervision, and that the some and correct to the best of my lige and belief.
			se toj	·····; : 5 [-; ; e	nien 1997 – Starten 1997 – Successioner rd Surveyor
			1	2 Printing	ma / und
33 4 5. •		264C 201		8cc (ATNAL J EIDSUN, 113







ARCO 011 & Gas Company Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Wilmar Federal

Well No. #5

Location 1980' FNL & 660' FWL, Sec. 4, T-18-5, R-31-E, Eddy Co., NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner. ARCO 011 & Gas 5000psi WP Choke Manifold

-

.

-.

i.

-

.



ME 1/85

-

To supplement USGS Form 3160-3 " Application for Permit to Drill, Deepen or Plugback", the following additional information is submitted to comply with USGS Order NTL-6. Operator: Hondo Oil and Gas Company Lease & Well No: Wilmar Federal #5 Location: Unit Letter E Section 4 - 18S - 31E Eddy County, New Mexico Lease, New Mexico LC-029389-b Exploratory well X Development well 1. See Well Location and Acreage Dedication Plat Form C-102. 2. See Form 3160-3 for elevation above sea level of unprepared location. 3. The geologic name of the surface formation is: Querecho Plains Aeolian material with loose sandy loams and commonly harbor calcareous gravels. 4. The type of drilling tools and associated equipment to be utilized will be: Rotary 5. The proposed drilling depth will be ______. 6. The estimated tops of important geologic markers are: San Andres 4010' 2100' Yates 5200' Bone Springs 3160' Queen 7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are: 011 Bone Springs 8200' 8. The proposed casing program including the size, grade and weight-per-foot

- 8. The proposed casing program including the size, size is a size of a string has been indicated on Form 3160-3. All strings of casing will be: New X Used _____.
- 9. See Form 3160-3 for amount of cement.





. د .1