LAN OF THE RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	ND Elective 1-1-65			
U.S. j.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (GAS	
LAND OFFICE	AUG 29 1986			
GAS	O. C. D.			
PRORATION OFFICE	ARTESIA, OFFICE			
Steve Sell				
Ailress D. O. Dov. 5061	Midland Toxas 79702	CASINO	GHEAD GAS MUST NOT BE	
Reason(s) for filing (Check proper bo	Midland, Texas 79702	Other (Please ex:FLIARED) AFTER 11-3-86 V	
New Well	Change in Transporter of: Oil Dry Gas	UNLESS AN EXCEPTION TO:		
Recompletion Change in Ownership	Casinghead Gas Condens	nsate Phillips is also purchaser		
If change of ownership give name		EX # 2-76-2	- 1-25-87	
and address of previous owner				
. DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including For	rmation Kind of Leas	se Lease No.	
Lease Name Cal-Mon State	l Loco Hills,	State Feder	al cr Fee State LG-4524	
Location	lo South	and <u>990</u> Feet From	The West	
Unit Letter L ; 23				
Line of Section 16 T	ownship 185 Range 2	29E , NMPM,	Eddy County	
L DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	and convolthic form is to be sent	
Name of Authorized Transporter of C Phillips Petrol	or Condensate	P. O. Box 791, Mid		
Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)	
	Unit Sec. Twp. Ege.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	L 16 18S 29E	No		
If this production is commingled	with that from any other lease or pool, a	give commingling order number:	N/A	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Comple Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
July 24, 1986	August 10, 1986	3050'	3011'	
Elevations (DF, RKB, RT, GR, etc. 3540' GR.	Name of Producing Formation Queen, Grayburg	Top Oli/Gas Pay Oucen 2265	2685 '	
Perforations			Depth Casing Shoe	
2265-96/6 2677	-79', 2608-10', 2560-6 TUBING, CASING, AND	CEMENTING RECORD	3020'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 ¹ / ₄ "	8 5/8"	358'	300 sxs. Class "C" w/2% CaCl & *#/sx. Flocele	
7 7/8"	5 5"	3020'	350 sxs. Lite, 1/sx.	
A DESCRIPTION OF A DESC	23/8	2685 Flocele, 2	50 sxs. Class "C", 6# salt	
	FOR ALLOWABLE (Test must be a) able for this de			
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
August 15, 1986	August 26, 1986 Tubing Pressure	Casing Pressure	Choke Size	
24 hours		Water - Bbls.	N/A Gas·MCF	
Actual Prod. During Test	on-Bbls. 80 bbls.	20 bbls.	TSTM	
l				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
N / A		Casing Pressure (Shut-in)	Cheke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cuerry : resource (prine 'Am)		
VI. CERTIFICATE OF COMPLI	ANCE		ATION COMMISSION	
			2 1986	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed By		
above is true and complete to	the near of my knowledge and bench	<u>Les A.</u>	Clements or District H	
		This form is to be filed i	n compliance with RULE 1104.	
· · · · · · · · · · · · · · · · · · ·		and it is a second for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the doviation tests taken on the well in accordance with RULE 111.		
Agent (Tule)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
August 29, 1986		Fill out only Sections I, well name or number, or transp	II. III, and VI for changes of owner, porter, or other such change of condition.	
	- Charles		الارد المحمد الدينيان المتحمد المحمد	