

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Yates Petr. Corp.</u>		Lease <u>Deeter ADV Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>M</u>	Section <u>27</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>990/W 560/S</u> <u>La Rue Drly.</u>		Type of Equipment <u>Rotary</u> <u>Expires 1-9-87</u>		

Witness *

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24# K-55</u>		<u>1030</u>	<u>550 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5# K-55</u>		<u>TD</u>	<u>525 Circ</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 24 # Grade J-55(Approved) (Rejected)Inspected by MIS. date 2/18/86 8:00AM

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 960' Set 460' Feet of 8 5/8" inch 24 # Grade J-55New used csg. @ 960' with 200 32acc sacks neat cement around shoe+ 400 sax Hal Lite additives (1/4# floreal, 32acc,Plug down @ 11:30 (AM) (PM) Date 2/18/86Cement circulated yes No. of Sacks 35 5XCemented by Halliburton Witnessed by Mike Stillefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

No centralizers or brushes

Full returns to TD

last drly break @ 240