STATE OF NEW MEXICO	
ENERGY AND MINERALS DEPARTMENT	
OIL CONSERVATION DIVISION	Form C-103 ·
DISTRIBUTION PAGE BOX 2088	Revised 10-1-73
RECEIVED THE RECEIVED THE FELL MEXICO 87501	
	Sa. Indicate Type of Lease
LAND OFFICE AUG -7 1986	State Foo X
OPERATOR AUG 7 1300	5, State Oil & Gas Lease No.
O. C. D.	
SUNDE NOTICES ANIMATE POR PROPOSALS TO THE TOTAL PROPOSALS.	
USE "APPEICATION FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL X WELL OTHER-	8. Farm or Lease Name
2. Name of Operator	į.
Yates Petroleum Corporation 🗸	Deeter ADV Com
J. Address of Operator	9. Well No.
105 South 4th St., Artesia, NM 88210	1
4. Location of Well	10. Field and Pool, or Wildcat
M 560 South 990	Atoka Glorieta Yeso
UNIT LETTER FEET FROM THE LINE AND FEET FROM	minimin
THE West LINE, SECTION 26 21 TOWNSHIP 18S RANGE 26E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3369' GR	Eddy
16. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
• • •	T REPORT OF:
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK	ALTERING CASING
	PLUG AND ABANDONMENT
TEMPORARILY ABANDON COMMENCE DRILLING OPHS.	PEGG MAD ABARDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQS	
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OTHER	t X
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OTHER	t X
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including swork) SEE RULE 1703.  TD 37001. WIH and perforated 2682-30271 w/40 .42" holes as follows:	estimated date of starting any proposed 2682, 88, 93, 96,
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OTHER	2682, 88, 93, 96, 0 holes), 2848, 53, 84, 88, 93, 3004,
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