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P. O. BOX 2088

AUG 4 1986 SANTA FE, NEW MEXICO 87501

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Deeter ADV Com
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER M 560 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 26 27 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Glorieta Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3369' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3700'. Ran 91 jts 5-1/2" 15.5# J-55 casing set at 3700'. 1-Regular guide shoe set at 3700'. Float collar set at 3660'. Cemented w/675 sx Class "C" w/5#/sx salt + .3% Halad 4 + 2% CFR-3. Compressive strength of cement - 950 psi in 12 hrs. PD 8:00 AM 7-25-86. Bumped plug to 1600 psi for 30 minutes, released pressure, held okay. Cement circulated 53 sacks to pit. WOC 18 hrs. WIH and perforated 3232-3609' w/39 .42" holes as follows: 3232, 37, 41, 45, 50, 53, 57, 66, 69, 73 (10 holes), 3400, 03, 06, 09, 13, 16, 20, 24, 28, 32, 36, 40 (12 holes), 3527, 31, 33, 36, 39, 58, 60, 63, 66, 69, 72, 77, 80, 89, 92, 3603, and 09' (17 holes). Treated perforations in 3 stages as follows: Stage I: 3527-3609' w/1800 gals 15% NEFE acid and 15 ball sealers. Stage II: 3400-40' w/1200 gals 15% NEFE acid and 9 ball sealers. Stage III: 3232-73' w/1000 gals 15% NEFE acid and 7 ball sealers. Perforated perforations 3232-3609' (via 5-1/2" casing) w/80000 gals gelled KCL water, 100000# 3/40 sand + 60000# 12/20 and 1000 gals 15% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By Les A. Clements TITLE Production Supervisor DATE 8/1/86

BY Supervisor District II TITLE Supervisor District II DATE AUG 15 1986