NM OIL COMS. COMMISSION IN TR. LICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-01 Expires August 31, 1985

Form	3160	-3
(Nove	mber	1983)
(forme	riv 9-	-331C)

DEPARTMENT	OF ^M	THE	INTE	RIO	7
BUREAU OF L	AND	MANA	GEME	NT	

	20400	Designation	446	APRILL	MŲ.
	T C-	1-0250-1			

approved

			10 02/30/	9
APPLICATION FOR PERMIT TO DRIL	L, DEEPEN, OR PLU	JG BACK	6. IF INDIAN, ALLOTTE	B OR TRIBE NAME
DRILL Y DEEP	N ☐ PLUG	BACK 🗆	7. UNIT AGREEMENT	EMAN
D. TYPE OF WELL OIL		MULTIPLE	8. PARM OR LEASE NA	.YB
2. NAME OF OPERATOR	Danie RECEIVE	D SY	Wilmar Feder	cal
3. ADDRESS OF OPERATOR P.O. Box 1610 - Midland, Texas 7970	2 home 39-5EP 29	1986	10. FIRLD AND POOL, and N. Shuga	OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordan At surface 560 FSL & 960 FWL (Unit Let At proposed prod. some		D.	Tamano (Bone 11. ssc., T., R., M., OR AND SURVEY OR A	BLE.
Same as above			Sec. 4 - 18S	
7 miles Southeast of Loco Hills, No			Eddy	New Mexico
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEARS LINE, FT. (Also to nearest drig, unit line, if any)	16. NO. OF ACRES IN LE		F ACRES ASSIGNED HIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 174	19. PROPOSED DEPTH 8700 1		tary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	-		As soon as	

3705.0 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	QUANTI	TY OF CEMENT
17-1/2"	13-3/8"	54.5# K-55	680'	650 sx	Circ
11"	8 -5 /8"	24# K-55	2150'	800 sx	Circ
7-7/8"	5-1/2"	17# K-55	8650'	1700 sx	TOC @ 1500'
7-770	3-1/2	17# N-80	8650	1,00 01	100 (150

Propose to drill a Tamano (Bone Springs) development well and test for commercial production.

Blowout Preventer Program attached.

Report Low 1511, 311 11 3 81

A ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal one. If proposal is to drill or deepen directionally, give reventer program, if any.	is to deepen or plug back, give data on present prepertinent data on subsurface locations and measure	oductive sone and proposed new productive red and true vertical depths. Give blowout
BIGNED Ken Ge Gosnell	TITLE Engr. Tech. Spec.	, DATE 9-18-86
(This space for Federal or State office use)		
Origi Sco.	APPROVAL DATE	PATR 93356
CONDITIONS OF APPROVAL, IF ANY:		APPROVAE SUBJECT TO SECOND AND CONTROL OF CO

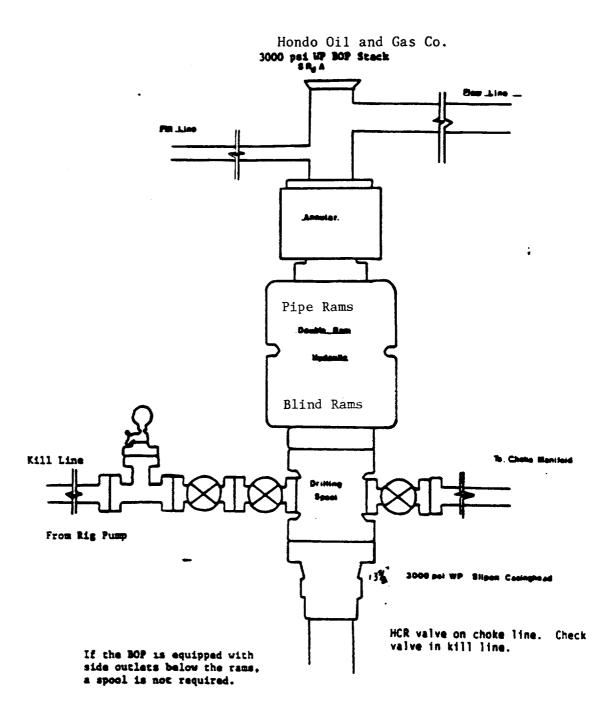
*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Horted States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section WILMAR FEDERAL HONDO OIL & GAS COMPANY Perator Range Thwnship Section nit Letter EDDY 31 EAST IS SOUTH M Antual Fortage Location of Well: 960 une and 560 feet from the Froducing Formation Tamano Und N Exugart Greand Level Ever 40 3705.01 Bone Springs plat below 1. Outline the acreage dedicated to the subject well by colored pe RECEIVED BY 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof that as to working **SEP 29** 1986 interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, hoe Ge Diterests of all owners been consolidated by communitization, unitization, force-pooling, etc? ARTESIA, OFFICE If answer is "ves." type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated it so reverse side if this form if necessary.). No allowable will be assigned to the well until all interests have been a construction - munitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION by certify that the information can-Ken W Somell Engr. Tech. Spec. Hondo Oil and Gas Company 9-18-86 I hermby certify that the well-location shown on this plat was plotted from field under my supervision, and that true and correct to the best of my knowledge and belief 1.227ARY 29,1986 egisteres Professional Engineer 676 3239 RONALD J. EIDSON 500 2000

1320 1680



londo Oil						
Lease 'Xam	Wilma	ar Fede	ral			•
Fell No	6					-
Location	560 FSL	ቆ 960	FWL	Sec		.
Ī	`-18-S,	R-31-E	, Eddy	Coun	у,	NM

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner, MEE 1/85

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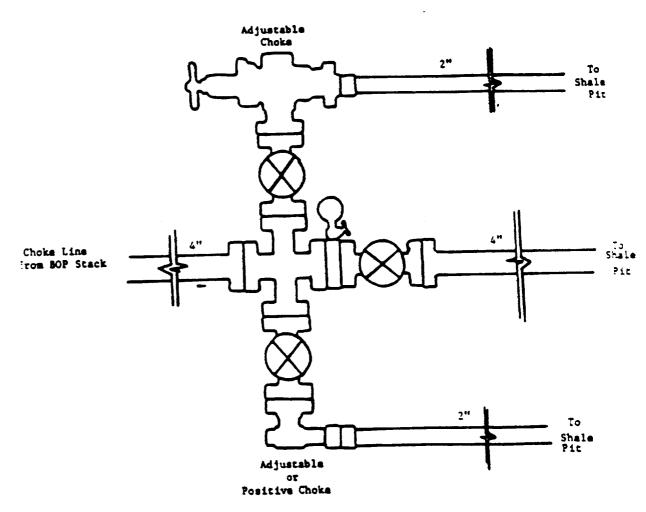
Hondo Oil and Gas Company 5000 psi WP BOP Stack SR, AG To Sheker Pipe Rams Dauble_Bam Blind Rams Kill Line To Choke Maniferd From Rig Pump HCR valve on choke line. Check valve in kill line.

Hondo Oi	l and Gas Company	
Blow Out	Preventer Program	
Lesso 'Nam	Wilmar Federal	
Well No	6	
Location	560 FSL & 960 FWL Sec. 4	,
-	T-18-S, R-31-E, Eddy Co., NM	•

If the BOP is equipped with side outlets below the rams, a spool is not required.

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner. Hondo 0:14 Gas Co.

5000psi WP Choke Manifold



ME 1/85

To supplement USGS Form 3160-3 " Application Plugback", the following additional informat USGS Order NTL-6.	for Permit to Drill, Deepen or ion is submitted to comply with
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Operator: Hondo Oil and Gas Company
Lease & Well No: Wilmar Federal #6 Location: Unit Letter M Section 4 - 18S - 31E Eddy County, New Mexico Lease, New Mexico Lease, New Mexico Development well X Exploratory well
1. See Well Location and Acreage Dedication Plat Form C-102.
2. See Form 3160-3 for elevation above sea level of unprepared location.
3. The geologic name of the surface formation is: Querecho Plains Aeolian material with loose sandy loams and commonly harbor calcareous gravels.
4. The type of drilling tools and associated equipment to be utilized will be: Rotary
5. The proposed drilling depth will be 8650'
6. The estimated tops of important geologic markers are:
Yates 2100' San Andres 4010' Queen 3160' Bone Springs 5200'
7. The estimated depths at which anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are:
Bone Springs 8200' 0il
 8. The proposed casing program including the size, grade and weight-per-foot of each string has been indicated on Form 3160-3. All strings of casing will be: New X Used 9. See Form 3160-3 for amount of cement.

